

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.



5016 OIL & GAS CONS. COMM.  
LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
NORTH PARK ENERGY, INC.

3. ADDRESS OF OPERATOR  
95 Circle Dr. Ft. Collins, Colo 80524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface NE-NE-SE 2294' FSL & 200 FEL  
 At top prod. interval reported below  
 At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Blevins "A"

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Canadian River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 11, T9N R78W

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_  
 12. COUNTY Jackson 13. STATE Colo

15. DATE SPUDDED \_\_\_\_\_ 16. DATE T.D. REACHED \_\_\_\_\_ 17. DATE COMPL. (Ready to prod.) ~~XXXXXX~~  
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 8060 Gr 19. ELEV. CASINGHEAD 8062

20. TOTAL DEPTH, MD & TVD 492 21. PLUG BACK T.D., MD & TVD 428'  
 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY Rotary  
 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
Niobrara Shale 395'410'  
 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_  
 27. WAS WELL CORED YES  NO  (Submit analysis)  
 DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	26#				
4 1/2"	10#	310	7 7/8	20 sks. reg.	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	412'	

31. PERFORATION RECORD (Interval, size and number)  
Open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
	36			3 bbl.		0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY API (CORR.)
			2 bbl.		0	36

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lester M. Steff TITLE Secretary DATE 12-21-81