

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

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DEC 22 1981



00272058

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR NORTH PARK ENERGY, INC.						8. FARM OR LEASE NAME Blevins "A"	
3. ADDRESS OF OPERATOR 95 Circle Dr. Ft. Collins, Colo 80524						9. WELL NO. 1-#	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NE-NE-SE 2294' FSL & 200 FEL At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Canadian River	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T9N R78W						12. COUNTY Jackson	
13. STATE Colo						14. PERMIT NO. _____ DATE ISSUED _____	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) XXXXXX		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 8060 Gr	
19. ELEV. CASINGHEAD 8062		20. TOTAL DEPTH, MD & TVD 492		21. PLUG, BACK T.D., MD & TVD 428'		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Niobrara Shale 395'410'		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis)		28. DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)		29. CASING RECORD (Report all strings set in well)		30. TUBING RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8 5/8		26#		310		7 7/8	
4 1/2"		10#				20 sks. reg.	
						none	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Open hole							
33. PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST		HOURS TESTED 36		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 3 bbl.	
						GAS—MCF 0	
						WATER—BBL. 0	
						OIL GRAVITY API (CORR.) 36	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Lester M. Stief</i>		TITLE Secretary		DATE 12-21-81			

See Spaces for Additional Data on Reverse Side