

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

00272057

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESV. <input type="checkbox"/>	Other _____								
2. NAME OF OPERATOR Twentieth Century Exploration Corp.															
3. ADDRESS OF OPERATOR c/o Helton Engineering, Inc. 210 C.A. Johnson Bldg., Denver, Colorado 80202															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NE NE SE 2292' FSL and 200' FEL At top prod. interval reported below Same At total depth Same															
14. PERMIT NO. <u>Originally Strat Test</u> DATE ISSUED <u>10/29/74</u>															
15. DATE SPUDDED <u>1/30/75</u>		16. DATE T.D. REACHED <u>2/5/75</u>		17. DATE COMPL. (Ready to prod.) <u>2/6/75</u> (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <u>8050' GL</u>		19. ELEV. CASINGHEAD <u>8058'</u>							
20. TOTAL DEPTH, MD & TVD <u>492'</u>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY <u>492'</u>		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Open hole completion and approximate intervals are: <u>376-380; 412-418; 438-442</u>							25. WAS DIRECTIONAL SURVEY MADE								
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and Density							27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)								
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8		28.0		87.3 GL		12 1/4		59 SX							
(Used)															
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Open hole completion										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION										WELL STATUS (Producing or shut-in) Shut In					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)													
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
Agent for Operator															
SIGNED _____												TITLE _____			
DATE _____															

See Spaces for Additional Data on Reverse Side