



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0-21690

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER [ ]

2. NAME OF OPERATOR Gulf Oil Corporation

3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

2027' SNL, 738' WEL, SE NE, 17-9N-78W

AUG 10 1964

OIL & GAS

CONSERVATION COMMISSION

9. WELL NO.

3

10. FIELD AND POOL, OR WILD CAT

South McCallum

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 17-9N-78W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8148' Ground

12. COUNTY OR PARISH

Jackson

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [ ]
FRACTURE TREAT [ ]
SHOOT OR ACIDIZE [ ]
REPAIR WELL [ ]
(Other) [ ]

PULL OR ALTER CASING [ ]
MULTIPLE COMPLETE [ ]
ABANDON\* [XX]
CHANGE PLANS [ ]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF [ ]
FRACTURE TREATMENT [ ]
SHOOTING OR ACIDIZING [ ]
(Other) [ ]

REPAIRING WELL [ ]
ALTERING CASING [ ]
ABANDONMENT\* [ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was drilled to total depth 5538', PBTD 5498', and completed through perforations 5465'-5270' for an IP rate of 212 barrels oil per day, 47,500 MCFD CO2. Production has declined to a point where it is uneconomical to operate. We propose to plug the well as follows:

- Fill hole with sand to top of perforations 5250'
10 sack cement plug at 5250' on top of sand
Fill hole with mud, 20 sack cement plug half in and half out of 7" casing stub
Fill hole with mud, 25 sack cement plug half in and half out of 10-3/4" surface casing
Set at 319', cap surface casing with 10 sacks in top of casing in base of cellar and erect permanent monument marker as follows:

GULF OIL CORP.
BALLINGER FEDERAL NO. 3
SE NE 17-9N-78W
LSE. NO. 0-21690

Table with columns for initials (DVR, WRS, HHM, JAM, FJP, JJD) and dates (August 7, 1964, AUG 11 1964)

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Area Engineer

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DATE AUG 11 1964

cc: Colorado O&G Cons. Comm. (2)
Hull Casing Pulling Co. (1)

\*See Instructions on Reverse Side