

Document Number:
 402952199

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 18600 Contact Name: Anthony Trinko
 Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC Phone: (719) 648-0819
 Address: P O BOX 1087 Fax: _____
 City: COLORADO State: CO Zip: 80944 Email: anthony_trinko@kindermorgan.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-009-05068-00
 Well Name: FLANK Well Number: 6
 Location: QtrQtr: SESW Section: 4 Township: 34S Range: 42W Meridian: 6
 County: BACA Federal, Indian or State Lease Number: _____
 Field Name: FLANK Field Number: 24051

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.107259 Longitude: -102.174351
 GPS Data: GPS Quality Value: 3.4 Type of GPS Quality Value: PDOP Date of Measurement: 09/23/2009

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORROW	4566	4570			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	1422	550	1422	0	VISU
1ST	7+7/8	2+7/8	J55	6.5	0	4670	150	4670	3942	CBL
S.C. 1.1						1816	700	2912	750	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set 130 sks cmt from 325 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set 50 sks cmt from 1972 ft. to 325 ft. Plug Type: CASING Plug Tagged:
 Set 80 sks cmt from 4529 ft. to 1972 ft. Plug Type: CASING Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: 12/03/2021 Cut and Cap Date: 12/14/2021

*Wireline Contractor: RWLS LLC *Cementing Contractor: Quasar Energy Services, Inc.
 Type of Cement and Additives Used: Class A
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

12/03/21: Mixed and pumped 130 sx cement down casing, pump through perf holes in casing up surface casing with cement to surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anthony Trinko
 Title: Sr. Reservoir Engineer Date: _____ Email: anthony_trinko@kindermorgan.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402952216	CEMENT JOB SUMMARY
402952217	WIRELINER JOB SUMMARY
402952222	WIRELINER JOB SUMMARY
402957379	WELLBORE DIAGRAM
402957381	CEMENT BOND LOG

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)