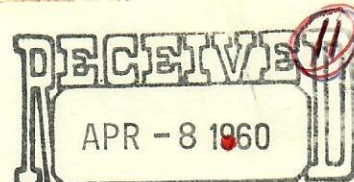




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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field South McCallum Operator V. R. Gallagher  
County Jackson Address 722 Patterson Building  
City Denver 2 State Colorado  
Lease Name Government-Hoye Well No. 3 Derrick Floor Elevation 8192  
Location NE SW Section 17 Township 9-N Range 78-W Meridian 6th PM  
1980 (quarter quarter) feet from S Section line and 1980 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐  
Number of producing wells on this lease including this well: Oil 2; Gas \_\_\_\_\_

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 20, 1959

Signed V. R. Gallagher  
Title Agent

The summary on this page is for the condition of the well as above date.

Commenced drilling July 28, 1959 Finished drilling September 30, 1959

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4"	32#	J-55	356	250	24	1 hr	1500
7"	23#	J-55	5950	(500)	36	1 hr	1500
7"	20#	J-55	4950				

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		
		From	To	
Jet	4	5610	5698	DVR
		5718	5738	WRS
		5758	5788	HHM
		5852	5934	JAM
TOTAL DEPTH 5965		PLUG BACK DEPTH 5950		FJP
5718	5784	*5898	5918	JJD

Oil Productive Zone: From 5718 To 5784 Gas Productive Zone: From 5898 To 5936  
Electric or other Logs run Schlumberger Date September 30, 1959  
Was well cored? Yes Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced 9 ~~XXXX~~ A.M. or P.M. Oct. 15, 1959 Test Completed 1 A.M. or P.M. Oct. 16, 1959

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. 700 lbs./sq.in.  
Flowing Press. on Tbg. 600 lbs./sq.in.  
Size Tbg. 2 in. No. feet run 5930  
Size Choke \_\_\_\_\_ in.  
Shut-in Pressure 2250

Length of stroke used \_\_\_\_\_ inches.  
Number of strokes per minute \_\_\_\_\_  
Diam. of working barrel \_\_\_\_\_ inches  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 140 API Gravity 51  
Gas Vol. 13,720 Mcf/Day CO2 Gas-Oil Ratio 98,000 Cf/Bbl. of oil  
B.S. & W. 1 %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

\* Production CO2 w/51° distillate

Violation - Late



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Geologic Report Submitted			