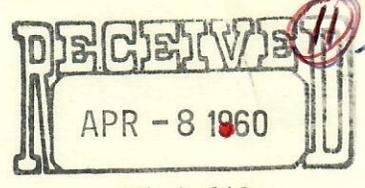




Reg. core bands 12/5/59 ✓



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field South McCallum Operator V. R. Gallagher
County Jackson Address 722 Patterson Building
City Denver 2 State Colorado
Lease Name Government-Hoye Well No. 3 Derrick Floor Elevation 8192
Location NE SW Section 17 Township 9-N Range 78-W Meridian 6th PM
1980 (quarter quarter) feet from S Section line and 1980 feet from W Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 2; Gas _____
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 20, 1959 Signed V. R. Gallagher
Title Agent

The summary on this page is for the condition of the well as above date.
Commenced drilling July 28, 1959 Finished drilling September 30, 1959

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4"	32#	J-55	356	250	24	1 hr	1500
7"	23#	J-55	5950	(500)	36	1 hr	1500
7"	20#	J-55	4950				

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		
		From	To	
Jet	4	5610	5698	AJJ
		5718	5738	DVR
		5758	5788	WRS
		5852	5934	HHM

TOTAL DEPTH 5965 PLUG BACK DEPTH 5950
5718 5784

Oil Productive Zone: From *5624 To 5696 Gas Productive Zone: From *5898 To 5936
Electric or other Logs run Schlumberger Date September 30, 1959
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 9 ~~XXXX~~ A.M. or P.M. Oct. 15, 1959 Test Completed 1 A.M. or P.M. Oct. 16, 1959
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. 700 lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. 600 lbs./sq.in. Number of strokes per minute _____
Size Tbg. 2 in. No. feet run 5930 Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure 2250 Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 140 API Gravity 51
Gas Vol. 13,720 Mcf/Day CO2 Gas-Oil Ratio 98,000 Cf/Bbl. of oil
B.S. & W. 1 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

* Production CO2 w/51° distillate

oil ✓
Violation - late

