

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

NOV 10 1974

C-7242000-5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>Possible Water Supply</u>				5. LEASE DESIGNATION AND SERIAL NO. <u>C-7242000-5</u>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR <u>Continental Oil Company</u>				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR <u>152 N. Durbin Street, Casper, Wyoming 82601</u>				8. FARM OR LEASE NAME <u>Conoco State 16</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) <u>At surface 2210' FNL, 220' FWL (SW NW)</u> <u>At top prod. interval reported below</u> <u>At total depth</u>				9. WELL NO. <u>4</u>	
14. PERMIT NO. <u>74-408</u> DATE ISSUED <u>6-10-74</u>				10. FIELD AND POOL, OR WILDCAT <u>So. McCallum Pierre "B"</u>	
15. DATE SPUDDED <u>6-20-74</u> 16. DATE T.D. REACHED <u>6-25-74</u> 17. DATE COMPL. (Ready to prod.) <u>not completed</u>				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA <u>Sec. 16, T9N, R78W</u>	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) <u>8195' Gr</u>				12. COUNTY OR PARISH <u>Jackson</u> 13. STATE <u>Colorado</u>	
20. TOTAL DEPTH, MD & TVD <u>1275'</u> 21. PLUG, BACK T.D., MD & TVD <u>385'</u> 22. IF MULTIPLE COMPL., HOW MANY _____				19. ELEV. CASINGHEAD _____	
23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <u>None</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>No</u>				26. TYPE ELECTRIC AND OTHER LOGS RUN <u>TES, Gamma, Density</u>	
27. WAS WELL CORED <u>Yes</u>				28. CASING RECORD (Report all strings set in well)	
Casing Size: <u>8 5/8"</u> Weight, lb./ft.: <u>24#</u> Depth set (MD): <u>390'</u> Hole size: <u>12 1/4"</u> Cementing record: <u>300 sacks class "G"</u>				Amount pulled: <u>JJR</u>	
No production string, well plugged from <u>1275'</u> to <u>385'</u> .				Amount pulled: <u>HHM</u>	
80 sacks from <u>1275'</u> to <u>1075'</u> and 50 sacks from <u>500'</u> to <u>380'</u> .				Amount pulled: <u>JAM</u>	
Heavy mud was spotted between all plugs.				Amount pulled: <u>JJD</u>	
29. LINER RECORD				30. TUBING RECORD	
Size: _____ Top (MD): _____ Bottom (MD): _____ Sacks cement: _____ Screen (MD): _____				Size: _____ Depth set (MD): _____ Packer set (MD): _____	
31. PERFORATION RECORD (Interval, size and number) <u>None</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION				Depth interval (MD): _____ Amount and kind of material used: _____	
Date first production: _____ Production method (Flowing, gas lift, pumping—size and type of pump): _____ Well status (Producing or shut-in): <u>Shut-in</u>				None	
Date of test: _____ Hours tested: _____ Choke size: _____ Prod'n. for test period: _____ Oil—BBL. _____ Gas—MCF. _____ Water—BBL. _____ Gas-oil ratio: _____				None	
Flow. tubing press. _____ Casing pressure _____ Calculated 24-hour rate _____ Oil—BBL. _____ Gas—MCF. _____ Water—BBL. _____ Oil gravity-API (corr.) _____				None	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____				TEST WITNESSED BY _____	
35. LIST OF ATTACHMENTS <u>Well abandoned but not plugged pending further study for possible water supply.</u>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>J. A. Ubben</u>		TITLE <u>Administrative Supervisor</u>		DATE <u>11-12-74</u>	

See Spaces for Additional Data on Reverse Side

COGCC(4) File

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core #1	1179 1184.5 1193	1184.5 1193 1205	Shale, dk. gray, firm Interbedded ss. & shale, no show Ss. med. gray, fg. poor porosity, no show.
Core #2	1205 1211	1211 1232	Ss. Med. gray, fg. poor porosity, slt oil odor, appears wet. Shale, dk. gray, firm.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pierre "B" Sd	1184	1184