

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
NOV 15 1974

COLORADO OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

C-7242000-5

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

CONG. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Possible Water Supply
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco State 16

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

So. McCallum Pierre "B"

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 16, T9N, R78W

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR

152 N. Durbin Street, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
2210' FNL, 220' FWL (SW NW)

At top prod. interval reported below

At total depth



14. PERMIT NO. DATE ISSUED

74-408 6-10-74

12. COUNTY OR PARISH 13. STATE

Jackson Colorado

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

6-20-74 6-25-74 not completed 8195' Gr

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

1275' 385' → X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

None

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL COBED

TES, Gamma, Density

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	390'	12 1/4"	300 sacks class "G"	JJR ✓
No production string, well plugged from 1275' to 385'.					HIM ✓
80 sacks from 1275' to 1075' and 50 sacks from 500' to 380'.					JAM ✓
Heavy mud was spotted between all plugs.					JJD ✓

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
							GCH
							CGM

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

None

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Well abandoned but not plugged pending further study for possible water supply.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. A. Ubben TITLE Administrative Supervisor DATE 11-12-74

See Spaces for Additional Data on Reverse Side

COGCC(4) File

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core #1	1179	1184.5	Shale, dk. gray, firm
	1184.5	1193	Interbedded ss. & shale, no show
	1193	1205	Ss. med. gray, fg. poor porosity, no show.
Core #2	1205	1211	Ss. Med. gray, fg. poor porosity, sli oil odor, appears wet.
	1211	1232	Shale, dk. gray, firm.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pierre "B" Sd	1184	1184