

# **OIL AND GAS CONSERVATION COMMISSION** **DEPARTMENT OF NATURAL RESOURCES** **OF THE STATE OF COLORADO**

File in duplicate for Patented and Federal lands.  
 File in triplicate for State lands.


RECEIVED

DEC 24 1979

COLO. OIL &amp; GAS CON. COMM.

## **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Supply Well</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>C-7242005</b>	
2. NAME OF OPERATOR <b>Conoco Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>907 N. Union Blvd., Casper, Wyoming 82601</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>2210' FNL, 220' FWL SW/NW</b> At proposed prod. zone		8. FARM OR LEASE NAME <b>Conoco State 16</b>	
		9. WELL NO. <b>4</b>	
		10. FIELD AND POOL, OR WILDCAT <b>South McCallum - Coalmont</b>	
14. PERMIT NO. <b>74-408</b>		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>8195' GR</b>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 16, T9N, R78W</b>		12. COUNTY <b>Jackson</b>	
		13. STATE <b>Colorado</b>	

### **16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 9/11/79

This well was stimulated in order to increase the water supply for the pilot waterflood project in the South McCallum Field. Well was acidized with 108 barrels of 15% HCl, 24 barrels of 2% KCl w/25#/1000 gal. J-10 gelling agent, 2 gal/1000 gal. surfactant, 250# Benzoic Acid Flake, and 8 barrels of 2% KCl water.

This well pumped at 57 BWPD on 9/17/79.

DVR	
FIP	
HHM	
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED J.C. ThompsonTITLE Administrative SupervisorDATE December 19, 1979

(This space for Federal or State office use)

APPROVED BY [Signature]TITLE DIRECTOR

**DIRECTOR**  
 O&G CONS. COMM.

DATE DEC 26 1979

CONDITIONS OF APPROVAL, IF ANY:

COGCC(3) File

H

File