

DEC 24 1979

OGCC FORM 4
REV. 7-64

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

COLO. OIL & GAS CONSERV. COMM.

5. LEASE DESIGNATION AND SERIAL NO.
C-7242005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Supply Well

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 N. Union Blvd., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 2210' FNL, 220' FWL SW/NW
At proposed prod. zone



7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco State 16

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
South McCallum - Coalmont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T9N, R78W

14. PERMIT NO.
74-408

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
8195' GR

12. COUNTY
Jackson

13. STATE
Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 9/11/79

This well was stimulated in order to increase the water supply for the pilot waterflood project in the South McCallum Field. Well was acidized with 108 barrels of 15% HCl, 24 barrels of 2% KCl w/25#/1000 gal. J-10 gelling agent, 2 gal/1000 gal. surfactant, 250# Benzoic Acid Flake, and 8 barrels of 2% KCl water.

This well pumped at 57 BWPD on 9/17/79.

DVR	
FIP	
HMM	
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED *J.C. Thompson*

TITLE Administrative Supervisor

DATE December 19, 1979

(This space for Federal or State office use)

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE DIRECTOR
O&G CONSERV. COMM.

DATE DEC 26 1979

COGCC(3) File

H *[Handwritten marks]*