

OGCC FORM 5 MAR 17 1961



OIL & GAS CONSERVATION COMMISSION

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT AUG 21 1961

AJJ	14
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	
FILE	

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field South McCallum Operator Colorado & Western Drilling Company
County Jackson Address 1119 Mile High Center
City Denver 2 State Colorado

Lease Name Sinclair Jackson Well No. 2 Derrick Floor Elevation
Location Center SESW Section 16 Township 9N Range 78W Meridian 6
660 feet from S Section line and 1980 feet from W Section Line

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil; Gas 2
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Fred W. Pool Title President

Date
Commenced drilling August 20, 19 60 Finished drilling December 3, 19 60

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5995 PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From 5,700 To 5,800
Electric or other Logs run yes Date December, 19 60
Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. 600 lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. 650 lbs./sq.in. Number of strokes per minute
Size Tbg. 2 in. No. feet run 5,800 Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure 685 Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? yes

TEST RESULTS: Bbls. oil per day 12 API Gravity 40
Gas Vol. 12,000 Mcf/Day; Gas-Oil Ratio Cl/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Back Side Not Complete