

MAR 17 1961

OIL & GAS
CONSERVATION COMMISSIONOIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT AUG 21 1961

| | |
|------|----|
| AJJ | 14 |
| DVR | |
| WRS | |
| HHM | |
| JAM | |
| FJP | |
| JJD | |
| FILE | |

INSTRUCTIONS

OIL & GAS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field South McCallum Operator Colorado & Western Drilling Company
County Jackson Address 1119 Mile High Center
City Denver 2 State Colorado
Lease Name Sinclair Jackson Well No. 2 Derrick Floor Elevation _____
Location Center SESW Section 16 Township 9N Range 78W Meridian 6
(quarter quarter)
660 feet from S Section line and 1980 feet from W Section Line
Nor S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒
Number of producing wells on this lease including this well: Oil _____; Gas 2
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date _____ Signed Fred W. Pool
Title President

The summary on this page is for the condition of the well as above date.
Commenced drilling August 20, 19 60 Finished drilling December 3, 19 60

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|-------|-------------|-------|--------------|---------------|--------|---------------|-----|
| | | | | | | Time | Psi |
| 103/4 | | | 300 | | | | |
| 51/2 | | | 6000 | | | | |
| | | | | | | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone | |
|----------------|--------------------------|------|----|
| | | From | To |
| Jet | 5 | | |
| | | | |
| | | | |

TOTAL DEPTH 5995 PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From 5,700 To 5,800
Electric or other Logs run yes Date December, 19 60
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|--------------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | none | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. 600 lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. 650 lbs./sq.in.

Number of strokes per minute _____

Size Tbg. 2 in. No. feet run 5,800

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure 685

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 12 API Gravity 40
Gas Vol. 12,000 Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

Back Side Not Complete