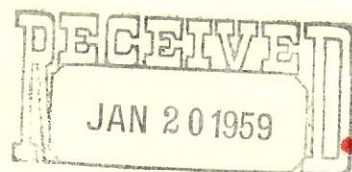


OIL AND GAS
OF THE STATE OF COLORADO

IMMISSION



WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator Cabeen Exploration Corporation
County Jackson Address 945 Petroleum Club Bldg.
City Denver 2, State Colorado

Lease Name Blevins A Well No. 9 Derrick Floor Elevation 8040
Location SE SE Section 11 Township 9N Range 78W Meridian 6th
(quarter quarter)
260 feet from S Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 4; Gas 1
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 15, 1959

Signed P. J. Heston
Title Petroleum Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling May 21, 1958 Finished drilling May 30, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24	J	218	125	18	---	---
						---	---

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
None				

TOTAL DEPTH 2470 PLUG BACK DEPTH -----

Oil Productive Zone: From None To ----- Gas Productive Zone: From ----- To -----
Electric or other Logs run ES, ML Date May 29, 1958
Was well cored? NO Has well sign been properly posted? NO

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
None						

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced ----- A.M. or P.M. 19 Test Completed ----- A.M. or P.M. 19

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. ----- lbs./sq.in.

Length of stroke used ----- inches.

Flowing Press. on Tbg. ----- lbs./sq.in.

Number of strokes per minute -----

Size Tbg. ----- in. No. feet run -----

Diam. of working barrel ----- inches

Size Choke ----- in.

Size Tbg. ----- in. No. feet run -----

Shut-in Pressure -----

Depth of Pump ----- feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day ----- API Gravity -----
Gas Vol. ----- Mcf/Day; Gas-Oil Ratio ----- Cf/Bbl. of oil
B.S. & W. ----- %; Gas Gravity ----- (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Shale	Sfc.	583	Shale
Niobrara	583	998	Shale
Frontier	1208	1690	Sand
Mowry	1690	1808	Shale
Muddy	1808	1905	Sand
Dakota	1905	1970	Tight sand
Lakota	1985	2050	Tight sand
Morrison	2050	2385	Shale
Entrada	2385	T.D.	Sand

SIZE	WT. PER FT.	GRADE	DEPTH LAINED	NO. SKE. CNT.	W.O.C.	Time	Pressure Test
8-5/8"	24	1	210	125	10	---	---

[illegible]

Was well cored?	NO	Has well sign been properly posted?	NO
Electric or other logs run	ES, VI	Date	May 29, 1936
Oil Productive Zone: From	None To	Gas Productive Zone: From	To

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT					
DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		REMARKS
			From	To	