



OIL AND GAS COMMISSION OF THE STATE OF COLORADO

RECEIVED JAN 20 1959

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator Cabeen Exploration Corporation
County Jackson Address 945 Petroleum Club Bldg.
City Denver 2, State Colorado

Lease Name Blevins A Well No. 9 Derrick Floor Elevation 8040
Location SE SE Section 11 Township 9N Range 78W Meridian 6th
260 feet from S Section line and 660 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 4; Gas 1
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 15, 1959 Signed [Signature] Title Petroleum Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling May 21, 1958 Finished drilling May 30, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes TOTAL DEPTH 2470 and PLUG BACK DEPTH.

Oil Productive Zone: From None To Gas Productive Zone: From To
Electric or other Logs run ES, ML Date May 29, 1958
Was well cored? NO Has well sign been properly posted? NO

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute
Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. % Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Shale	Sfc.	583	Shale
Niobrara	583	998	Shale
Frontier	1208	1690	Sand
Mowry	1690	1808	Shale
Muddy	1808	1905	Sand
Dakota	1905	1970	Tight sand
Lakota	1985	2050	Tight sand
Morrison	2050	2385	Shale
Entrada	2385	T.D.	Sand

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LAID	NO. SKE. CNT.	W.O.C.	TIME	PRES. TEST
8-5/8"	24	J	210	12	18		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To	Zone
NONE				

TOTAL DEPTH 2470
PLUG BACK DEPTH

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		REMARKS
			From	To	

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____

For Flowing Well: _____
 Flowing Press. on Gas _____ lbs./sq.in.
 Flowing Press. on Tbg. _____ lbs./sq.in.
 Size Tbg. _____ in. No. test run _____
 Size Choke _____ in.
 Shut-in Pressure _____

For Pumping Well: _____
 Depth of Pump _____ feet.
 Size Tpg. _____ in. No. test run _____
 Diam. of working barrel _____ inches
 Number of strokes per minute _____
 Length of stroke used _____ inches

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow devices?

TEST RESULTS: Bbls. oil per day _____ API Gravity _____	Gas Vol. _____ Mol./Day _____ Gas-Oil Ratio _____ GR/Bbl. of oil _____	R.S. & W. _____ % _____ Gas Gravity _____ (Corr. to 18.028 psi @ 60°F)
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