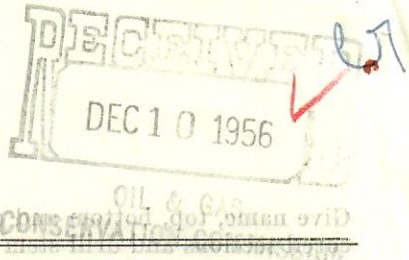




00271923

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator Cabeen Exploration Corporation
County Jackson County Address 719 Farmers Union Building
City Denver State Colorado

Lease Name Blevins Well No. A-4 Derrick Floor Elevation 8029'
Location 1520' S/W N/W Section 11 Township 9N Range 78W Meridian 6th
(quarter quarter)
1520' feet from North Section line and 200' feet from West Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 2; Gas 2
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4 December 1956 Signed [Signature]
Title Division Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling 13 November, 19 56 Finished drilling 29 November, 19 56

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"			319'	150			
5-1/2"	14#	J-55	2131'	150			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Jets	4	2048'		2078'

TOTAL DEPTH	2138'	PLUG BACK DEPTH	2108'
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Oil Productive Zone: From 2024' To 2078' Gas Productive Zone: From _____ To _____
Electric or other Logs run ES & Microlog Date 26 November, 19 56
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
11-29-56	Mud cleanout acid	500 gals.			Lakota	

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 12:10 A.M. or P.M. 29 Nov. 19 56 Test Completed 12:10 A.M. or P.M. 30 Nov. 19 56
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. 0 lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. 200 lbs./sq.in. Number of strokes per minute _____
Size Tbg. 2-3/8 in. No. feet run 2072 Diam. of working barrel _____ inches
Size Choke 20/64 in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure 275 Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

TEST RESULTS: Bbls. oil per day	240	API Gravity	21.1
Gas Vol. 336 Mcf/Day;	Gas-Oil Ratio 1400	Cf/Bbl. of oil	
B.S. & W. None %;	Gas Gravity 0.570	(Corr. to 15.025 psi & 60°F)	

FORMATION RECORD

SIZE	WT. PER FT.	GRADE	DEPTH (LANDED)	NO. SKS. CNT.	W.O.C.	Time	PRES. TEST Psi
8'-0"			Elevation: 8031' K.B.	150			
8'-1"	14W	1-55	2131'	150			

RESULTS OF SHOOTING AND/OR CHEMICAL TREATMENT					
DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		REMARKS
			From	To	
11-29-26	Musclegant 20 lb.	200 gals.			Lakota

Was well cared? NO
 Electric or other logs run ES & Microlog
 On Productive Zone: From 2028' To 2078'
 Gas Productive Zone: From 2028' To 2078'
 Date 26 November, 1926