

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

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00271923

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator Cabeen Exploration Corporation  
County Jackson County Address 719 Farmers Union Building  
City Denver State Colorado

Lease Name Blevins Well No. A-4 Derrick Floor Elevation 8029'  
Location 1520' S/W N/W Section 11 Township 9N Range 78W Meridian 6th  
(quarter quarter)  
1520' feet from North Section line and 200' feet from West Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 2; Gas 2  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4 December 1956 Signed [Signature]  
Title Division Geologist

The summary on this page is for the condition of the well as above date.  
Commenced drilling 13 November, 1956 Finished drilling 29 November, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"			319'	150			
5-1/2"	14#	J-55	2131'	150			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Jets	4	2048'	2078'
TOTAL DEPTH <u>2138'</u>		PLUG BACK DEPTH <u>2108'</u>	

Oil Productive Zone: From 2024' To 2078' Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run ES & Microlog Date 26 November, 1956  
Was well cored? No Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
11-29-56	Mud cleanout acid	500 gals.			Lakota	

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced 12:10 A.M. or PM 29 Nov. 1956 Test Completed 12:10 A.M. or PM 30 Nov. 1956

For Flowing Well: Flowing Press. on Csg. 0 lbs./sq.in.  
Flowing Press. on Tbg. 200 lbs./sq.in.  
Size Tbg. 2-3/8 in. No. feet run 2072  
Size Choke 20/64 in.  
Shut-in Pressure 275

For Pumping Well: Length of stroke used \_\_\_\_\_ inches.  
Number of strokes per minute \_\_\_\_\_  
Diam. of working barrel \_\_\_\_\_ inches  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Yes

TEST RESULTS: Bbls. oil per day <u>240</u> API Gravity <u>21.1</u>
Gas Vol. <u>336</u> Mcf/Day; Gas-Oil Ratio <u>1400</u> Cf/Bbl. of oil
B.S. & W. <u>None</u> %; Gas Gravity <u>0.570</u> (Corr. to 15.025 psi & 60°F)

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**FORMATION RECORD**

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre shale	Surface		Shale
Niobrara	741'		Limy shale
Frontier	1270'		Sand
Muddy	1860'	1911'	Sand
Dakota	1962'	1985'	Sand
Lakota	2024'	2078'	Sand
Morrison	2078'		Shale
T.D.	2135'		

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. GMT.	W.O.C.	PRESSURE TEST
8-5/8"			Elevation: 8031' K.B.	150		
5-1/2"	14#	J-55	2131'	150		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To	Zone
Jets	4	2048'	2078'	
TOTAL DEPTH		2138'		
PLUS BACK DEPTH		2108'		

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		REMARKS
			From	To	
11-29-56	Mud cement 50 lb.	200 gal.			Lakota

DATA ON TEST

Test Commenced 12:15 A.M. on 28 Nov. 1956. Test Completed 12:15 A.M. on 28 Nov. 1956.

For Pumping Well: \_\_\_\_\_

For Flowing Well: \_\_\_\_\_

Flowing Press on Gage \_\_\_\_\_ lbs./sq.in.

Flowing Press on Tpg. \_\_\_\_\_ lbs./sq.in.

Size Tpg. 2-3/8 in. No. test run 275

Size Choke 20/64 in.

Shut-in Pressure 275

If flowing well, did this well flow for the entire duration of this test without the use of swap or other artificial flow devices? Yes

TEST RESULTS: Bbls. oil per day	240	API Gravity	21.1
Gas Vol. 336		Gas-Oil Ratio	1400
R.S. & W. NONE		Gas Gravity	0.970