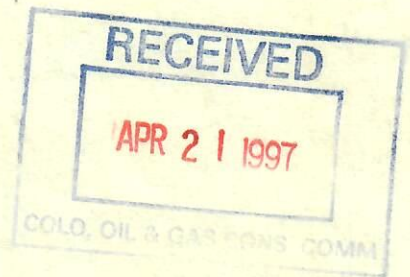




Operator: Tom Brow  
City: \_\_\_\_\_

State of Colorado  
OIL AND GAS CONSERVATION COMMISSION  
Department of Natural Resources  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
(303) 894-2100  
(303) 894-2109 FAX



TODAY'S DATE: 4-9-97

RE: Well Name: Blekins A-4

Location: SW/4 NW/4 S 11 T 9N R 78W

API#: 05 - 057 - 5081

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

**FORM 4 SUNDRY NOTICE - Rule 307**

\_\_\_\_\_ Change of Location (confirm both new AND old footages from section line and provide new survey plat).  
Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive requiring a new Permit & Fee.

\_\_\_\_\_ Abandoned Location (indicate well never drilled & surface restored). Rule 307 & COGCC policy  
JMB Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on  
Completion wells. A Form 4 may be sent in lieu of Form 7 on SI & TA producing wells). Rule 319

\_\_\_\_\_ Date Shut in or Production Resumed  
\_\_\_\_\_ Change of Well Name/Number

**FORM 5/5A COMPLETION REPORTS - Rule 308 (Form 5 Required on ALL wells drilled.)**

OR  
\_\_\_\_\_ Complete form 5 (Log tops must be on form, not attached)  
\_\_\_\_\_ Complete the following item(s) on Form 5: # \_\_\_\_\_, # \_\_\_\_\_, # \_\_\_\_\_, # \_\_\_\_\_  
\_\_\_\_\_ Recompletion or Commingled Data on Form 5A for \_\_\_\_\_ formation. Only submit  
information on the formations whose status changed.

JMB  
**FORM 6 WELL ABANDONMENT REPORT - Required for filing of intent or subsequent report of  
abandonment. - Rule 307**

\_\_\_\_\_ Final Plugging & Abandonment, attach verification of all plugs set.  
\_\_\_\_\_ Plug Verification for: \_\_\_\_\_ All plugs or \_\_\_\_\_

**FORM 10 CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 312**

all blanks must be completely filled in regardless of reason this form is submitted.

\_\_\_\_\_ Complete form (due within 30 days after initial sale of gas or oil production).  
\_\_\_\_\_ CHANGE OF OPERATOR (must be signed by new operator & fee of \$25/well required).  
\_\_\_\_\_ Date of first oil production \_\_\_\_\_ Oil Transporter/purchaser change  
\_\_\_\_\_ Date of first gas sales \_\_\_\_\_ Gas Gatherer/purchaser change  
\_\_\_\_\_ New Form for Recompleted or Commingled Formation \_\_\_\_\_

**FORM 21 MECHANICAL INTEGRITY TEST - Rule 326**

\_\_\_\_\_ A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer  
\_\_\_\_\_ at phone # \_\_\_\_\_ to schedule MIT for this well.

**MISCELLANEOUS**

\_\_\_\_\_ One complete set of Wireline electric logs (or only \_\_\_\_\_ log) Rule 306

\_\_\_\_\_ Other: \_\_\_\_\_

\_\_\_\_\_ **PERMIT EXPIRED ON** \_\_\_\_\_ Submit the following applicable data:

- (1) If Total Depth reached: Form 5, Form 5a & 10 (if producing) & one set of all logs run
- (2) If plugged: Form 6, Form 5, one set of all logs run and Plug Verification (Third Party Job Log)
- (3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

An intent to abandon this well was filed more than 6 months ago. If the well has not been abandoned, you must file a status update and re-file an intent before abandoning this well.

Rippy well service will finish abandonment operations. Work will commence in late May or early June.  
Paul R. Brandt

If you have questions regarding this notice contact : EXT. 117 OR 118

(please print)

BLANK FORMS ATTACHED: 2 2a 4 5 5a 6 10 15 17 18 19 21

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 5-9-97