

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/11/2022

Submitted Date:

02/11/2022

Document Number:

699804135

FIELD INSPECTION FORM

Loc ID 323884 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

- 15 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211084	WELL	PR	05/31/1994	GW	045-06842	UNOCAL GR 31-2	PR

General Comment:

COGCC Inspection Report Summary
On Wednesday 2/9/22 at approximately 13:00 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC UNOCAL-67S96W /2NWNE, Location #323884 in Garfield County Colorado.
Refer to document #699803619 inspection conducted on 9/15/21. Previous corrective actions have not been completed. While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

- 1) Vent pipe on tank open ended with a corrective action date of 2/17/22.
- 2) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a previous corrective action date of 9/30/21.

- Location is located in a high priority habitat area. Additionally the location is located on the edge of a 411a surface water intermediate buffer zone. All drainages contribute to the Colorado River.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x10' with an approximate capacity of 11 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Type: Other	# 1		
Comment:	Vent pipe on tank open ended.		
Corrective Action:	Operators will prevent and minimize adverse impacts to wildlife resources.		Date: 02/17/2022
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 211084 Type: WELL API Number: 045-06842 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Gravel	Fail					Gravel insufficient
Other	Fail					Insufficient tracking BMP at entrance to location.
		Sediment Traps				
Compaction	Fail					Location lacks stabilization
		Berms				
		Gravel				
Berms						
Ditches						
		Check Dams				
Sediment Traps						

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations

Date: 09/30/2021

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Equipment and Storm water for corrective actions.	depaoloc	02/11/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699804136	Photos for Insp. #699804135	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5663973