

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

001171880

## NOTICE OF INTENTION TO DRILL



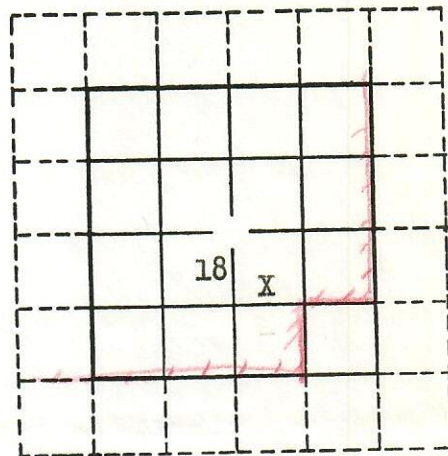
00272399

## INSTRUCTIONS:

A notice of intention to drill a well shall be filed in duplicate on all Federal and Patented lands, and in triplicate on all State lands. Do not begin operations until approved copy has been received. It is mandatory that the proposed location comply with all rules and regulations of the Commission. Locate well on section grid in proper location, and indicate extent of lease. Unless operations are commenced within 180 days after the date of approval hereof, this approval to drill will become null and void.

Name of Operator Continental Oil Company Phone No. TA 4-6571  
Address Box 126 City Craig State Colorado

How is liability secured: Well Bond (Attached) ☐; Blanket Bond ☒; Waiver ☐  
(Check one)

Lease Name McCallum UnitWell No. 23Field Name McCallum Unit Wildcat ☐County Jackson, Colorado

Location NW SE Section 18 Township 9N Range 79W Meridian 6th PM  
(quarter quarter)

1780 feet from S Section line and 1730 feet from E Section Line  
N or S E or W

The well is located on: Patented land ☐ State land ☐ Federal land ☒

The well is located within a spaced area: Yes ☐ No ☒

Distance from proposed location to nearest property or lease line 525 feet.

Distance from proposed location to nearest drilling unit line 525 feet.

Objectives: Morrison Depth 6230'; Dakota-Lakota Depth 5850'  
Formation Estimate Formation Estimate

Agent	<u>EF</u>
Bond	<u>1000</u>
Spot	<u>1000</u>
800 ft.	
1200 ft.	
Wells	
Oil	
Gas	
Status	

Proposed length of surface casing 800 feet.

REMARKS: The proposed well will further develop and define the producing limits of the Dakota-Lakota and Morrison formations.

Estimated Tops: Dakota - 5850', Morrison - 6230'

Casing Schedule: Surface - 800' 7 5/8" 24# J-55

Production - 6600' 5 1/2" 14# J-55

Run 5 1/2" casing if productive in both formations and 4 1/2" OD casing if production is encountered in only one formation. Cement all casing strings.

Use water and native mud to drill approximately 800' of surface hole. Rig up gas drilling equipment and drill to TD, if possible, with inhibited CO<sub>2</sub> gas. If conditions prohibit drilling with CO<sub>2</sub>, convert to water-gel mud and drill to 5000'. Convert to oil emulsion mud at 5000' and drill to TD.

One DST will be taken in each of the two prospective zones. 6400' of 2 3/8" (over)  
I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Company Continental Oil Co. Date 10/12/60Date Oct 12, 1960Address Craig, Colorado Phone No. TA 4-6571By Refanner Title Dist. Supt.

Director

Signature

COGCC (2) REW File



OD EUE tubing will be run if the well is productive.