



**Location**

Overall Good:

**Signs/Marker:**

|                    |                      |  |       |
|--------------------|----------------------|--|-------|
| Type               | WELLHEAD             |  |       |
| Comment:           | Adequate             |  |       |
| Corrective Action: |                      |  | Date: |
| Type               | TANK LABELS/PLACARDS |  |       |
| Comment:           | Adequate             |  |       |
| Corrective Action: |                      |  | Date: |
| Type               | BATTERY              |  |       |
| Comment:           | Adequate             |  |       |
| Corrective Action: |                      |  | Date: |

Emergency Contact Number:

|                    |          |  |             |
|--------------------|----------|--|-------------|
| Comment:           | Adequate |  |             |
| Corrective Action: |          |  | Date: _____ |

**Good Housekeeping:**

|                    |  |  |                         |
|--------------------|--|--|-------------------------|
| Type               | UNUSED EQUIPMENT   |  |                         |
| Comment:           | Unused equipment on backside of production tanks   |  |                         |
| Corrective Action: | Corrective Action: Comply with Rule 606, Statewide unnecessary equipment, weeds, waste, and trash requirements. See Photo#15 |  | Date: <u>02/21/2022</u> |

Overall Good:

**Spills:**

| Type | Area | Volume |  |
|------|------|--------|--|
|      |      |        |  |

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

|                    |             |  |       |
|--------------------|-------------|--|-------|
| Type               | SEPARATOR   |  |       |
| Comment:           | Square pipe |  |       |
| Corrective Action: |             |  | Date: |

**Equipment:**

| Type                              |     |  | corrective date |
|-----------------------------------|-----|--|-----------------|
| Type: Gas Meter Run               | # 1 |  |                 |
| Comment:                          |     |  |                 |
| Corrective Action:                |     |  | Date:           |
| Type: Deadman # & Marked          | # 4 |  |                 |
| Comment:                          |     |  |                 |
| Corrective Action:                |     |  | Date:           |
| Type: Horizontal Heated Separator | # 1 |  |                 |
| Comment:                          |     |  |                 |
| Corrective Action:                |     |  | Date:           |

|                       |                                  |  |       |
|-----------------------|----------------------------------|--|-------|
| Type: Pump Jack       | # 1                              |  |       |
| Comment:              |                                  |  |       |
| Corrective Action:    |                                  |  | Date: |
| Type: Bradenhead      | # 1                              |  |       |
| Comment:              | Appears to be plumbed to surface |  |       |
| Corrective Action:    |                                  |  | Date: |
| Type: Bird Protectors | # 1                              |  |       |
| Comment:              |                                  |  |       |
| Corrective Action:    |                                  |  | Date: |

**Tanks and Berms:**

| Contents           | #   | Capacity  | Type                | Tank ID | SE GPS           |
|--------------------|---|-----------|---------------------|---------|------------------|
| PRODUCED WATER     | 1   | <100 BBLs | CONCRETE SUMP/VAULT |         |                  |
| Comment:           | Appears that the operator has removed vault in berm on the south side for tanks. Appears to have stained soil in open hole and in the dirt that was removed. COGCC Rule 1002. is not being followed, and there appears to be no BMPs in place - fencing around open hole, proper storage of dirt that appears to have stained soil in it, No storm water management of removed soil and around the removed vault. |           |                     |         |                  |
| Corrective Action: | Follow what the EPS Team at the COGCC wants you to do.  |           |                     |         | Date: 04/01/2022 |

**Paint**

|                  |  |
|------------------|--|
| Condition        |  |
| Other (Content)  |  |
| Other (Capacity) |  |
| Other (Type)     |  |

**Berms**

| Type               | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |                       |
|--------------------|----------|---------------------|---------------------|-------------|-----------------------|
|                    |          |                     |                     |             |                       |
| Comment:           |          |                     |                     |             |                       |
| Corrective Action: |          |                     |                     |             |                       |
| Date:              |          |                     |                     |             |                       |
| Contents           | #        | Capacity            | Type                | Tank ID     | SE GPS                |
| CRUDE OIL          | 2        | 300 BBLs            | STEEL AST           |             | 39.840823,-104.378625 |
| Comment:           |          |                     |                     |             |                       |
| Corrective Action: |          |                     |                     |             |                       |
| Date:              |          |                     |                     |             |                       |

**Paint**

|                  |          |
|------------------|----------|
| Condition        | Adequate |
| Other (Content)  |          |
| Other (Capacity) |          |
| Other (Type)     |          |

**Berms**

| Type               | Capacity   | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|--|---------------------|---------------------|-------------|
| Earth              | Inadequate   | Walls Insufficient  | Base Sufficient     | Inadequate  |
| Comment:           | Berms will need to be repaired once remediation work is completed. |                     |                     |             |
| Corrective Action: | Follow what the EPS Team at the COGCC wants you to do.             |                     |                     |             |
| Date:              | 04/01/2022   |                     |                     |             |

**Wells Served By Facilities Above**

**AirsID**

API Number

API Number

AirsID

001-07606

**Venting:**

|                    |    |       |  |
|--------------------|----|-------|--|
| Yes/No             | NO |       |  |
| Comment:           |    |       |  |
| Corrective Action: |    | Date: |  |

**Flaring:**

|                    |  |       |
|--------------------|--|-------|
| Type               |  |       |
| Comment:           |  |       |
| Corrective Action: |  | Date: |

**Inspected Facilities**Facility ID: 202201 Type: WELL API Number: 001-07606 Status: PR Insp. Status: SI**Idle Well**Purpose:  Shut In  Temporarily Abandoned Reminder: EQUIPMENT ONSITEComment: SICorrective Action: Date: **COGCC Comments**

| Comment   | User  | Date       |
|---|-------|------------|
| <p><b>COGCC Inspection Report Summary</b><br/> On Tuesday February 1st, 2022 at approximately 11:57am. I, Inspector Keith Huck, conducted an on-site inspection at (UPRR 49Pan Am H1) (Renegade Oil &amp; Gas Company), at API #(001-07606) in Adams County Colorado. While there, I observed a shut in well. During this inspection the following possible compliance issues were observed: Appears that the operator has removed vault in berm on the south side for tanks. Appears to have stained soil in open hole and in the dirt that was removed. COGCC Rule 1002. is not being followed, and there appears to be no BMPs in place - fencing around open hole, proper storage of dirt that appears to have stained soil in it, No storm water management of removed soil and around the removed vault. This matter has been forwarded to the EPS team Bob Chesson and he contacted Renegade and they are in the process of submitting a Form 27. Bob will let us know once that is processed. Stained soil around well head. Control and contain spills/releases and clean up per Rule 905.e. Corrective Action Date 02/21/2022 to remove stained soil. See attached photo #4 Foundation Energy Management is listed as owner on COGCC web site but Renegade oil and gas company well signs are at the location and at pump jack sight. According to Doc #699502185 on 1/25/2021 there is a form #10 being processed. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p> | huckk | 02/04/2022 |

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description          | URL   |
|--------------|----------------------|---|
| 402948028    | INSPECTION SUBMITTED | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5655349">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5655349</a> |
| 687400830    | Inspection Photos    | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5655347">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5655347</a> |