

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/10/2022

Submitted Date:

02/10/2022

Document Number:

699503660

FIELD INSPECTION FORM

Loc ID 433796 Inspector Name: MEDINA, JUSTIN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433795	WELL	PR	06/01/2020	OW	123-37784	Lochbuie 2E-31H D165	PR
433797	WELL	SI	06/01/2021	OW	123-37785	Lochbuie 2F-31H D165	SI
433798	WELL	PR	05/01/2020	OW	123-37786	Lochbuie 2D-31H D165	PR
433800	WELL	PR	06/01/2020	OW	123-37787	Lochbuie 2A-31H D165	PR
433801	WELL	PR	09/01/2020	OW	123-37788	Lochbuie 2G-31H D165	PR
433802	WELL	PR	06/06/2014	OW	123-37789	Lochbuie 2B-31H D165	PR
433803	WELL	PR	06/01/2020	OW	123-37790	Lochbuie 2C-31H D165	PR
434443	WELL	PR	05/01/2020	OW	123-38169	Lochbuie 2H-31H D165	PR

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type LOCATION

Comment: 6' chain link with barb wire around all equipment

Corrective Action:

Date: _____

Equipment:

corrective date

Type: Gas Meter Run

1

Comment:

Corrective Action:

Date: _____

Type: Emission Control Device

6

Comment:

Corrective Action:

Date: _____

Type: Ancillary equipment

1

Comment: automation

Corrective Action:

Date: _____

Type: Other

4

Comment: 4 hydraulic rod lift. Hydraulic pump on location

Corrective Action:

Date: _____

Type: Bradenhead

8

Comment:

Corrective Action:

Date: _____

Type: Horizontal Heated Separator

8

Comment:

Corrective Action:

Date: _____

Type: Pig Station

1

Comment:

Corrective Action:

Date: _____

Type: Plunger Lift

4

Comment:

Corrective Action:		Date:	
Type: Bird Protectors	# 14		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	200 BBLs	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shares containment with oil tanks			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

Flaring:

Type	
Comment:	

Corrective Action:

Date:

Inspected Facilities

Facility ID: <u>433795</u>	Type: <u>WELL</u>	API Number: <u>123-37784</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>433797</u>	Type: <u>WELL</u>	API Number: <u>123-37785</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
Facility ID: <u>433798</u>	Type: <u>WELL</u>	API Number: <u>123-37786</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>433800</u>	Type: <u>WELL</u>	API Number: <u>123-37787</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>433801</u>	Type: <u>WELL</u>	API Number: <u>123-37788</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>433802</u>	Type: <u>WELL</u>	API Number: <u>123-37789</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>433803</u>	Type: <u>WELL</u>	API Number: <u>123-37790</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>434443</u>	Type: <u>WELL</u>	API Number: <u>123-38169</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Producing Well

Comment: <u>PR</u>	
Corrective Action:	Date:

BradenHead

Date of Last Brhd Test: 03/10/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: -2 Fluid Type: _____

 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
At time of inspection location appears to be in compliance with COGCC rules. At time of inspection weather conditions were clear, cold, calm, recent snow.	medinaj	02/10/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699503661	inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5661792