

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402870239

Date Received:

01/25/2022

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 0

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number:	10339	Contact Name:	Jace Marshall
Name of Operator:	GULFPORT ENERGY CORPORATION		
Address:	3001 QUAIL SPRINGS PARKWAY	Phone:	(405) 252-4637
City:	OKLAHOMA CITY	State:	OK
Zip:	73134	Email:	jmarshall@gulfportenergy.com

Pit Location Information

Operator's Pit/Facility Name:	State 41-14-1	Operator's Pit/Facility Number:	
API Number (associated well):	05- 081 07664 00		
OGCC Location ID (associated location):	424058	Or Form 2A #	
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSW-14-6N-91W-6		
Latitude:	40.472717	Longitude:	-107.578134
County:	MOFFAT		

Operation Information

Construction Date:	Actual or Planned:	Pit Type:	Unlined
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Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

Pit Use/Type (Check all that apply):

<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling	<input type="checkbox"/> Produced Water Storage
<input type="checkbox"/> Special Purpose:	<input checked="" type="checkbox"/> Flare	<input type="checkbox"/> Blowdown
<input type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Cuttings Trench		
<input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):	<input type="checkbox"/> Emergency	<input type="checkbox"/> Workover
	<input type="checkbox"/> Plugging	

Method of treatment prior to discharge into pit: _____

Offsite disposal of ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number: _____

pit contents: _____

Other Information: _____

Site Conditions

Enter 5280 for distance greater than 1 mile.			
Distance (in feet) to the nearest surface water:	716	Ground Water (depth):	80
Distance (in feet) to nearest Building Unit:	577	Water Well:	682
Distance (in feet) to nearest Designated Outside Activity Area:	334		

Pit Design and Construction

Size of Pit (in feet): Length: 25 Width: 25 Depth: 8 Calculated Working Volume (in barrels): 400
Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0
Primary Liner. Type: Earthen Thickness (mil): 304
Operational Lifespan, per manufacturer's specs (years): 100
Secondary Liner (if present): Type: None Thickness (mil): 0
Operational Lifespan, per manufacturer's specs (years): 0
Is Pit Fenced? Yes Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Operator Comments:

As requested by the COGCC, Gulfport is submitting this Form 15 to acquire a Facility ID for the flare pit already constructed on location. This will be referenced on a Form 27 Site Investigation and Remediation Workplan specific to the flare pit closure.

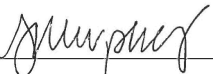
Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joel Mason
Title: Senior Project Manager Email: joel.mason@absaroksolutions.com Date: 01/25/2022

Approval

Signed:  Title: Director of COGCC Date: 02/10/2022

Best Management Practices

No BMP/COA Type

Description

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CONDITIONS OF APPROVAL:

Condition of Approval

COA Type

Description

0 COA	

Attachment List

Att Doc Num

Name

402870239	PIT REPORT SUBMITTED
402886625	OTHER

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Environmental	A Facility ID will be generated as a result of this Form, that Facility ID shall be added to REM #20718.	02/10/2022
Environmental	This Form is a Report of an existing Pit. This pit is NOT approved for use.	02/09/2022
Environmental	No fluid or E&P waste shall be placed in Pit.	02/09/2022
Environmental	This single well at this Location was PA in fall 2021.	02/09/2022
Environmental	This pit is part of Remediation Project #20718.	02/09/2022

Total: 5 comment(s)