

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/08/2022

Submitted Date:

02/09/2022

Document Number:

689807031

FIELD INSPECTION FORM

 Loc ID 313024 Inspector Name: Waldron, Emily On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 3975
 Name of Operator: ARGALI EXPLORATION COMPANY
 Address: PO BOX 416
 City: RANGELY State: CO Zip: 81648
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 3 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Morgan, John		john.morgan@state.co.us	
Burger, Craig		craig.burger@state.co.us	
General, Contact		argaliexplorationcompany@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223380	WELL	SI	01/01/2020	DSPW	081-06744	Federal 1-35 06744	SI

General Comment:

Inspector on location to witness MIT and perform follow up inspection to inspection from 9/28/2021 document number 689806449.
 MIT failed.

All corrective actions from previous inspection have been met.

Compliance issues observed in addition to failed MIT:
 production records not updated since June 2020

Inspected Facilities

Facility ID: 223380 Type: WELL API Number: 081-06744 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>LWIS</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>08/25/2016</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 0 Csg psi: _____ BH psi: 0

Insp. Status: Fail Leak Type: Casing

Comment: Inspector on location to witness MIT. During pretesting well would not hold pressure. Workover was brought in and the packer was reset. During test today the same problem was experienced. Pumper attempted to "burp" the well to get out the air bubble that was the suspected cause of pressure loss. After 4 attempts to "burp" the well was losing pressure more slowly but still would not stabilize. Test was failed in the field.

Corrective Action: Repair and successfully retest or plug and abandon. Submit required Form 7(s) to COGCC per rule 413 by 3/9/2022. Date: 08/26/2021

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Snow cover inhibited scope of stormwater inspection. No apparent soil migration; erosion or soil movement. Full stormwater inspection will be performed after snowmelt.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689807033	Inspection Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5659661