

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/08/2022

Submitted Date:

02/09/2022

Document Number:

689807031**FIELD INSPECTION FORM**Loc ID 313024 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 3975Name of Operator: ARGALI EXPLORATION COMPANYAddress: PO BOX 416City: RANGELY State: CO Zip: 81648**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Morgan, John		john.morgan@state.co.us	
Burger, Craig		craig.burger@state.co.us	
General, Contact		argaliexplorationcompany@g mail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223380	WELL	SI	01/01/2020	DSPW	081-06744	Federal 1-35 06744	SI

General Comment:Inspector on location to witness MIT and perform follow up inspection to inspection from 9/28/2021 document number 689806449.
MIT failed.

All corrective actions from previous inspection have been met.

Compliance issues observed in addition to failed MIT:
production records not updated since June 2020

Inspected FacilitiesFacility ID: 223380 Type: WELL API Number: 081-06744 Status: SI Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: LWIS

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 08/25/2016

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 0 Csg psi: _____ BH psi: 0Insp. Status: Fail Leak Type: Casing

Comment: Inspector on location to witness MIT. During pretesting well would not hold pressure. Workover was brought in and the packer was reset. During test today the same problem was experienced. Pumper attempted to "burp" the well to get out the air bubble that was the suspected cause of pressure loss. After 4 attempts to "burp" the well was losing pressure more slowly but still would not stabilize. Test was failed in the field.

Corrective Action: Repair and successfully retest or plug and abandon.
Submit required Form 7(s) to COGCC per rule 413 by 3/9/2022.

Date: 08/26/2021

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Snow cover inhibited scope of stormwater inspection. No apparent soil migration; erosion or soil movement. Full stormwater inspection will be performed after snowmelt.](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689807033	Inspection Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5659661