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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment Checklist (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and rows for Oper and OGCC.

OGCC Operator Number: 76840
Name of Operator: Schneider Energy
Address: P.O. Box 879
City: Fort Morgan State: CO Zip: 80701
Contact Name and Telephone: Jeff Schneider No: 970 867 9437 Email: jeff@schneiderenergy.com
API Number: 121-10996 OGCC Facility ID Number: 416916
Well/Facility Name: Dunn Well/Facility Number: 10-22A
Location QtrQtr: SE NW Section: 10 Township: 2S Range: 50W Meridian: G

[X] SHUT-IN PRODUCTION WELL

[ ] INJECTION WELL

Last MIT Date: NA

Test Type:

- [X] Test to Maintain SI/TA status
[ ] Verification of Repairs

- [ ] 5-year UIC
[ ] Annual UIC Test

[ ] Reset Packer

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

2951

Wellbore Data at Time of Test

Table with columns: Injection/Producing Zone(s), Perforated Interval, Open Hole Interval. Values: Niob, 2990 - 3002.

Tubing Casing/Annulus Test

Table with columns: Tubing Size, Tubing Depth, Top Packer Depth, Multiple Packers? (Yes/No).

Test Data

Table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative?

[X] Yes [ ] No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Keith Beamer

Signed: Keith Beamer Title: Consultant Date: 2-8-2022

OGCC Approval: Susan Sherman Title: Field Inspector Date: 2/8/2022

Conditions of Approval, if any:

Brhd - Blow died immediately
Form 42 # 402932749
Yathu Rg