



00242350

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED  
FEB 9 - 1962

OIL & GAS  
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator TEXACO Inc.  
County Jackson Address P. O. Box 157  
City Craig State Colorado  
Lease Name State of Colorado "C" (NCT-1) Well No. 1 Derrick Floor Elevation 8093 KB (8078)  
Location C NW 1/4 NE 1/4 Section 11 Township 9N Range 78W Meridian 6 PM GL  
665.68 feet from North Section line and 663.25 feet from East Section Line of the NW corner  
of the NE 1/4

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole  Oil Well  Gas Well   
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 7, 1962 Signed H. J. McManis  
Title District Superintendent

The summary on this page is for the condition of the well as above date.  
Commenced drilling October 18, 1961 Finished drilling December 2, 1961

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	339' KB	268	24 hrs	30 min	1250
4-1/2"	9.5#	J-55	2127' KB	180	24 hrs	30 min	900

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
Mac Jets	2 shots/foot	2091.5		2097.5	AJJ
"	" " "	2035		2050	DVR <input checked="" type="checkbox"/>
"	" " "	1939		1947	WRS
					HHM
					JAM
					FJP <input checked="" type="checkbox"/>
					JJD <input checked="" type="checkbox"/>
					FILE

Oil Productive Zone: From --- To --- Gas Productive Zone: From 1935' To 1962' KB  
Electric or other Logs run Schl. IES, Sonic-Calip, McCull Date November 4, 1961  
Was well cored? No Cement Bond --- Has well sign been properly posted? ---

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
11-19-61	MCA Acid	500 gal.	2091.5	2097.5	KB Lakota	
11-24-61	MCA Acid	500 gal.	2035'	2050'	KB Lakota	
11-29-61	15% HCl Acid	500 gal.	1939'	1947'	KB Dakota	

Results of shooting and/or chemical treatment: Interval 2019.5 - 1097.5' KB swabbed load oil and water. Interval 2035-2050' KB swabbed water. Interval 1939-1947' KB made gas completion shown below.

DATA ON TEST

Test Commenced A.M. or P.M. December 1 19 61 Test Completed A.M. or P.M. December 1 19 61

For Flowing Well: Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
Flowing Press. on Tbg. 35 lbs./sq.in.  
Size Tbg. 2-3/8" in. No. feet run 1819'  
Size Choke 1-1/4 in.  
Shut-in Pressure \_\_\_\_\_

For Pumping Well: Length of stroke used \_\_\_\_\_ inches.  
Number of strokes per minute \_\_\_\_\_  
Diam. of working barrel \_\_\_\_\_ inches  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Yes

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. <u>709</u> Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %;	Gas Gravity <u>Not meas.</u> (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

*Job*

