

WELL COMPLETION REPORT

RECEIVED
FEB 9 - 1962

**OIL & GAS
CONSERVATION COMMISSION**

(3) Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒ or W of the NE 1/4
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

CASING RECORD

CASING PERFORATIONS

Oil Productive Zone: From --- To --- Gas Productive Zone: From 1935' To 1962' KB
Electric or other Logs run Schl. IES, Sonic-Calip, McCull Date November 4, 1961
Was well cored? No Cement Bond Has well sign been properly posted?

Results of shooting and/or chemical treatment: Interval 2019.5 - 1097.5' KB swabbed load oil and water. Interval 2035-2050' KB swabbed water. Interval 1939-1947' KB made gas completion shown below.

For Flowing Well:

Shut-in Pressure_____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day --- API Gravity ---
Gas Vol. 709 Mcf/Day; Gas-Oil Ratio --- Cf/Bbl. of oil
B.S. & W. --- %; Gas Gravity Not meas. (Corr. to 15.025 psi & 60°F)

CRM-DFS
OGCC(3)-GRW-HSMcM

(OVER)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
			FORMATION RECORD
			See attached electric logs.
			FORMATION TOPS
			(Schl. IES Log Depths)
		Frontier	1282
		Muddy	1810
		Dakota	1933
		Lakota	2031
		Morrison	2101
		PBTD	2016
		Total Depth	2138
			CORE RECORD
			No. cores were cut.

TEST RESULTS: Date of test: 12/1/51, Time: 10:00 AM, Location: A.M. or P.M. December 1st 51, Test Completed: A.M. or P.M. December 1st 51

Flowing Test on Gage: 100 psi, Flowing Pressure on Gage: 100 psi, Shut-in Pressure: 100 psi, Size of Choke: 1/2 in.

It flowing well, did this well flow for the entire duration of this test without the use of sweep or other artificial flow devices?

Length of stroke used: 100 inches, Number of strokes per minute: 10, Diam. of working barrel: 100 inches, Size of Pump: 100, Depth of Pump: 100

TEST RESULTS: Date of test: 12/1/51, Time: 10:00 AM, Location: A.M. or P.M. December 1st 51, Test Completed: A.M. or P.M. December 1st 51

Flowing Test on Gage: 100 psi, Flowing Pressure on Gage: 100 psi, Shut-in Pressure: 100 psi, Size of Choke: 1/2 in.

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Length of stroke used: 100 inches, Number of strokes per minute: 10, Diam. of working barrel: 100 inches, Size of Pump: 100, Depth of Pump: 100