

State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES

## WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 34162  
Name of Operator: Gils HOT Oil Service  
Address: P.O. Box 145  
City: BYERS State: CO Zip: 80103  
API Number: 05-057-05086-1  
Well Name: State of Colo "C" NCT-1 Number: 1  
Location (Qtr, Sec, Twp, Rng, Meridian): NWNE 11-9N-78W  
County: Jackson Federal, Indian or State lease number: 94-2232-S  
Field Name: Canadian River Field Number: 10100

Contact Name & Phone  
Gilbert Paine  
No: 303-622-9751  
Fax:

ET OE PR ES

24 hour notice required, contact

Complete the  
Attachment Checklist

Wellbore Diagram  
Cement Job Summary  
Wireline Job Summary



Notice of Intent to Abandon



Subsequent Report of Abandonment

## Background for Intent Only

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other  
Casing to be pulled: ☐ No ☒ Yes Top of casing cement: 1484  
Fish in hole: ☒ No ☐ Yes If yes, explain details below:  
Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below:  
Details:

## Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Dakota	1939-47	5-30-99		
Lakota	2091-97 2035-50	11-29-61	CIBP	2016

## Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface AT 339'	8 5/8 - 24"	Surface	
Long String	4 1/2 - 9.5"	1484	

## Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth \_\_\_\_\_ CIBP #2 Depth \_\_\_\_\_ CIBP #3 Depth \_\_\_\_\_ NOTE: Two (2) sacks cement required on all CIBPs  
2. Set 20 SKS cmt from 2016 ft. to 1838 ft. in ☒ Casing ☐ Open Hole ☐ Annulus  
3. Set \_\_\_\_\_ SKS cmt from \_\_\_\_\_ ft. to 1750 ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
4. Set \_\_\_\_\_ SKS cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
5. Set \_\_\_\_\_ SKS cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
6. Set \_\_\_\_\_ SKS cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
7. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing  
8. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing  
9. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing  
10. Set 40 SKS 1/2 in 1/2 out surface casing from 365 ft. to 313 ft.  
11. Set 10 SKS @ surface 265  
Cut 4 feet below ground level, weld on plate Dry-Hole Marker ☒ No ☐ Yes  
Set \_\_\_\_\_ SKS in rate hole Set \_\_\_\_\_ SKS in mouse hole

## Additional Plugging Information for Subsequent Report Only

Casing recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ in casing Plugging date: \_\_\_\_\_  
\*Wireline contractor: \_\_\_\_\_  
\*Cementing contractor: \_\_\_\_\_  
Type of cement and additives used: \_\_\_\_\_  
\*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Print Name Gilbert Paine

Signed Gilbert Paine Title: President Date: 8-24-04

OGCC Approved: \_\_\_\_\_ Title: PE Date: 9/20/2004

CONDITIONS OF APPROVAL, IF ANY: PROVIDE 24 HR NOTICE OF MIRD TO  
DAVE SHELTON AT 303-894-2100 x 108. TAG SHOE PLUG TO  
VERIFY DEPTH

# INDUCTION-ELECTRICAL LOG

SCHEIDT & BENDER WILL CONVERTING CORPORATION

**Other Surveys**  
SL/C, CDM

SL/C, CDM

0  
1  
.  
1  
1  
  
0  
1  
  
0  
2  
.  
0

Location of Well

(NCT-1) #1

FIELD CANADIAN RIVER

LOCATION SEA, 11 mi. S.

**0000**

C-JW-NE 2

Elevation: K.B.: 803  
D.F.:

COUNTY JACKSON

or G.L.: 507

STATE COLORADO

FILING No. \_\_\_\_\_

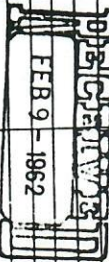
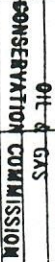
COUNTY JACKSON  
FIELD or CANADIAN RIVER  
LOCATION SEC. 11-9N-78W  
WELL STATE OF COLO. "C"  
(NCT-1) #1  
COMPANY TEXACO INC.

COMPANY TEACUP, INC.  
WELL STATE OF COLO. "C"  
(NCT-1) #1  
FIELD CANADIAN RIVER  
LOCATION SEC. 11-9N-78W  
C-11W-NE 2  
COUNTY JACKSON  
STATE COLORADO

SL/C, CDM  
Location of Well  
Elevation: K.B.: 8093  
D.F.:  
or G.L.: 8078  
FILING No. \_\_\_\_\_

**FOLD HERE**

RUN No. 11-4-61									
Date	11-4-61								
First Reading	2134								
Last Reading	338								
Feet Measured	1795								
Csg. Schum.	338								
Csg. Driller	339								
Depth Reached	2135								
Bottom Driller	2136								
Depth Datum	K. B.								
Mud Nat.	GET								
Dens.   Visc.	11.5   61								
Mud Resist.	3.2 @ 60 °F	@	@	@	@	@	@	@	@
" Res. BHT	1.9 @ 105 °F	@	@	@	@	@	@	@	@
Rmf	1.8 @ 105 °F	3.1 @ 60 °F	@	@	@	@	@	@	@
Rmc	--- @ --- °F	@	@	@	@	@	@	@	@
" pH	9 @ --- °F	@	@	@	@	@	@	@	@
" Wtr. Loss	4.4 CC 30 min.	CC 30 min.							
Bit Size	7 7/8"								
Specs.—AM	16"								
MIN	34 1/2"								
IND.	6FF40								
Opr. Rig Time	1 0 HRS.								
Truck No.	2514 FM								
Recorded By	HARRIS								
Witness	POKTER 5								
	INGERSOL								

REMARKS C.D. USED ; S.O. = 13"

Cartridge No. \_\_\_\_\_ 482-D  
Panel No. \_\_\_\_\_ 31-E  
Sonde No. \_\_\_\_\_ 130-K  
S3R 6:4

SPONTANEOUS-POTENTIAL  
millivolts

DEPTHS

L.R.  
338

CONDUCTIVITY  
millimhos/m =  $\frac{1000}{\text{ohms. m}^2/\text{m}}$

INDUCTION  
1,000

0

2000

1 000

RESISTIVITY  
-ohms. m<sup>2</sup>/m

16" NORMAL

50

520

## INDUCTION

50

500

AMPLIFIED NORMAL 10

040

millivolts

L.R.  
338

INDUCTION  
1000

0

2000

1000

RESISTIVITY  
-ohms. m<sup>2</sup>/m

16" NORMAL

0 50

0 500

INDUCTION

0 50

0 500

0 AMPLIFIED NORMAL 10

