

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

NOV - 9 1966



duplicate for Patented and Federal lands. duplicate for State lands.

COLO. OIL & GAS CON. COMM.

NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR TEXACO Inc. Domestic Producing Department - West		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 740, Casper, Wyoming		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 666' FNL and 663' FEL At proposed prod. zone		8. FARM OR LEASE NAME State of Colorado "C" NCT-1
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8093' KB		10. FIELD AND POOL, OR WILDCAT Canadian River-Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-T9N-R78W-6th PM
		12. COUNTY OR PARISH Jackson
		13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO Inc. proposes to abandon this well because there is no foreseeable market for gas sales from this well. The well tested 709 MCF/D with only 35 psi pressure on the tubing when it was completed on December 1, 1961. The well has been shut-in since that time due to lack of gas market in this remote location. There are no prospects for economical production from this well. It is recommended that the 4-1/2" OD 9.5# production casing be left in the well since the cost of pulling and trucking the casing plus cementing off shallow sand zones would exceed the salvage value of the pipe. Plan to kill well with water, pull R-3 packer and tubing. Trip open ended tubing and spot 5 sx cement plug at 1920'-70' KB to seal off perforations. Set surface cement plug and marker as per Colorado OGCC regulations.

DVR	
WRS	
HMA	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

18. I hereby certify that the foregoing is true and correct  
 SIGNED J.P. Parker TITLE District Superintendent DATE November 3, 1966

(This space for Federal or State office use)  
 APPROVED BY M. Rogers TITLE Director DATE NOV 18 1966  
 CONDITIONS OF APPROVAL, IF ANY:

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