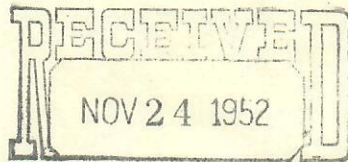


| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

Locate
Well
CorrectlyFile in ☐ locate on Fee and Patented lands and in
quadrants on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CON
STATE OF COLOR

LOG OF OIL AND GAS WELL

OIL & GAS
CONSERVATION COMMISSION

Field Wildcat Company A.A. Buchanan et al
County Logan Address 2112 Alamo Nat'l. Bldg.
Lease C.W. Kuehl et al
Well No. 1 Sec. 22 Twp. 10 N Rge. 52 W Meridian _____ State or Pat. Pat.
Location 330 Ft. (S) of North Line and 2310 Ft. (W) of East line of Sec. 4118 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas S WestDate November 18, 1952Title Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling October 20, 19 52 Finished drilling November 13, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 4757 to 4759 salt water on No. 3, from _____ to _____
No. 2, from Drill Stem Test. No other sands No. 4, from _____ to _____
Tested.

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|---------------|--------------|------|--------------|--------------------|-------------|-------------------|
| <u>10 3/4</u> | <u>28#</u> | | <u>197.7</u> | <u>175</u> | <u>48</u> | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

COMPLETION DATA

Total Depth 5270 ft. Cable Tools from _____ to _____ Rotary Tools from _____ to _____
Casing Perforations (prod. depth) from dry hole to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began None 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained Approx. 500' intervals Non Directional
Electrical Log Yes Date Nov. 14, 19 52 Straight Hole Survey _____ Type _____
_____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes about 3800 to TD (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 4757 to 4759
4912 and 4920

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|-----------------|-------------------|-------------|--|
| <u>"D" Sand</u> | <u>4757</u> | | <u>Oil sat. at least 4757-59 rest not cored</u> <u>Water on DST</u> |
| <u>"J" Sand</u> | <u>4911</u> | <u>4923</u> | <u>No oil or gas odor or fluor.</u> |
| <u>"M" Sand</u> | <u>about 5113</u> | | <u>No oil or gas odor in cuttings not cored</u> |

(Continue on reverse side)