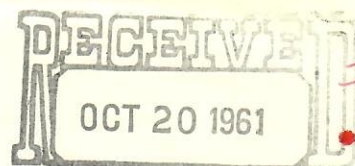




AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Continental Oil Company
County Weld Address P.O. Box 811,
City Fort Morgan State Colorado
Lease Name Sidwell 22 Well No. 1 Derrick Floor Elevation 5463½
Location C SW SW Section 22 Township 9N Range 67W Meridian C 22PM
660 (quarter quarter) feet from S Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-18-61 Signed C. E. Robertson
Title District Superintendent
The summary on this page is for the condition of the well as above date.
Commenced drilling 7-2, 19 61 Finished drilling 8-8, 19 61

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9 5/8	32.3	H-40	350	250	18	30	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 9598

PLUG BACK DEPTH _____

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
Electric or other Logs run IES and Sonic Logs Date 8-7, 19 61
Was well cored? Yes Has well sign been properly posted? Casing cut off 3' below Grd. level.

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. None 19 61 Test Completed A.M. or P.M. None 19 61
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____ JJD
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre	900'	7339'	
Hygiene-Parkman	3742'	4180'	
Hygiene-Sussex	4650'	4750'	
Hygiene-Shannon	5100'	5274'	
Niobrara	7339'	8182'	
"J" Sand	8182'	8290'	
Mort	8406'	8443'	
Morrison	8532'	9282'	
Forelle	9282'	9310'	
Lyons	9540'	9598'	
<u>CORED</u>			
	8200'	8291'	Sandstone, medium grey
	8291'	8300'	Sandstone, dark grey
	9547'	9576'	Sandstone, pink, fine grained
	9576'	9584'	Sandstone, red
	9584'	9598'	Siltstone, red
<u>DST'S</u>			
DST # 1 - Greenhorn - 7915'-8003'. Weak immediate blow. Moderate blow after 20 Min. Initial shut in 30 Min. Tool open 2 hours; final shut in 30 Min. Recovered 15' very slight oil and gas cut mud and 30' mud cut oil. ISIP 212#; FSIP 198#; IFP 38#; FFP 56#; IHS 4249#; FHS 4180#.			