



AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED 13 OCT 20 1961

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat County Weld Operator Continental Oil Company Address P.O. Box 811, City Fort Morgan State Colorado Lease Name Sidwell 22 Well No. 1 Derrick Floor Elevation 5463 1/2 Location C SW SW Section 22 Township 9N Range 67W Meridian C 23 PM 660 feet from S Section line and 660 feet from W Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil None; Gas None Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-18-61 Signed C. E. Robertson Title District Superintendent Commenced drilling 7-2, 19 61 Finished drilling 8-8, 19 61

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 9 5/8, 32.3, H-40, 350, 250, 18, 30, 500

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 9598 PLUG BACK DEPTH

Oil Productive Zone: From None To Gas Productive Zone: From None To Electric or other Logs run IES and Sonic Logs Date 8-7, 19 61 Was well cored? Yes Has well sign been properly posted? Casing cut off 3' below Grd. level.

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. None 19 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches FJP Number of strokes per minute JJD Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre	900'	7339'	
Hygiene-Parkman	3742'	4180'	
Hygiene-Sussex	4650'	4750'	
Hygiene-Shannon	5100'	5274'	
Niobrara	7339'	8182'	
"J" Sand	8182'	8290'	
Mort	8406'	8443'	
Morrison	8532'	9282'	
Forelle	9282'	9310'	
Lyons	9540'	9598'	
<u>CORED</u>			
	8200'	8291'	Sandstone, medium grey
	8291'	8300'	Sandstone, dark grey
	9547'	9576'	Sandstone, pink, fine grained
	9576'	9584'	Sandstone, red
	9584'	9598'	Siltstone, red
<u>DST'S</u>			
DST # 1 - Greenhorn - 7915'-8003'.			Weak immediate blow. Moderate blow after 20 Min. Initial shut in 30 Min. Tool open 2 hours; final shut in 30 Min. Recovered 15' very slight oil and gas cut mud and 30' mud cut oil. ISIP 212#; FSIP 198#; IFP 38#; FFP 56#; IHSH 4249#; FHS 4180#.

(Empty box for additional notes or data)	(Empty box for additional notes or data)
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DATE	TIME	PRESSURE	TEMPERATURE	REMARKS