

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

MAY 15 1980



00270966

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | |
|---|--|--|--|--|--|--|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____ | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P&A</u> | | | | 7. UNIT AGREEMENT NAME | | | |
| 2. NAME OF OPERATOR <u>Amoco Production Company</u> | | | | 8. FARM OR LEASE NAME <u>Champlin 327 Amoco A</u> | | | |
| 3. ADDRESS OF OPERATOR <u>P.O. Box 39200 - Denver, Colorado 80239</u> | | | | 9. WELL NO. <u>1</u> | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>1460 FWL 1440 FSL NE SW Sec. 27</u> At top prod. interval reported below <u>NAME OF DRILLING CONTRACTOR</u> At total depth <u>Exeter</u> | | | | 10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u> | | | |
| 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 27, T9N, R67W</u> | | | | 12. COUNTY <u>Weld</u> | | | |
| 13. STATE <u>Colorado</u> | | | | 14. PERMIT NO. <u>80-59</u> | | | |
| 15. DATE SPUDDED <u>4/26/80</u> | | | | 16. DATE T.D. REACHED <u>5/10/80</u> | | | |
| 17. DATE COMPL. (Ready to prod.) <u>5/10/80 (Plug & Abd.)</u> | | | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.) <u>5401 GR</u> | | | |
| 19. ELEV. CASINGHEAD | | | | 20. TOTAL DEPTH, MD & TVD <u>8610</u> | | | |
| 21. PLUG, BACK T.D., MD & TVD <u>N/A</u> | | | | 22. IF MULTIPLE COMPL., HOW MANY | | | |
| 23. INTERVALS DRILLED BY | | | | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) | | | |
| 25. WAS DIRECTIONAL SURVEY MADE <u>No</u> | | | | 26. TYPE ELECTRIC AND OTHER LOGS RUN <u>SP-IES, FDC-GR Caliper</u> | | | |
| 27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side) | | | | Log & Core results were unfavorable - No Shows | | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | |
| <u>8 5/8</u> | | <u>24#</u> | | <u>298'</u> | | <u>12 1/4</u> | |
| CEMENTING RECORD | | AMOUNT PULLED | | | | | |
| <u>250 SXS</u> | | | | | | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT | |
| | | | | | | | |
| 30. TUBING RECORD | | | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | | | |
| | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | |
| DEPTH INTERVAL (MD) | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| | | | | | | <u>P&A</u> | |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | | PROD'N. FOR TEST PERIOD | |
| | | | | | | | |
| FLOW. TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | | OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO | |
| | | | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | TEST WITNESSED BY | |
| | | | | | | | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED <u>R.K. Beck</u> | | TITLE <u>Dist. Admin. Supervisor</u> | | | | DATE <u>5/12/80</u> | |

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

| NAME | TOP | |
|-----------------|-------------|---------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Base Fox Hills | 830 | 4571 |
| Larimer R Ridge | 3700 | 1701 |
| Sussex | 4670 | 731 |
| Niobrara | 7320 | -1919 |
| K-Bentonite | 7958 | -2557 |
| J-Sand | 8175 | -2774 |
| Dakota | 8405 | -3004 |