



DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

JAN 15 1980

COLO. OIL & GAS COM. 5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

REENTER ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☒

OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1460 FWL 1440 FSL NE SW Sec. 27

At proposed prod. zone

NE SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE\*

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL  
Unspaced

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8600

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5401 GR

22. APPROX. DATE WORK WILL START

2-4-80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	500	Circ. to Surface
7 7/8	4 1/2	10.5	8600	Cover all Possible Pays

Surface Owner is not party to leasing agreement  
Bond #842591 is on file

\*DESCRIBE LEASE Drilling Unit SW/4 Sec. 27

(DV Tool) will be used to cover Fox Hills Formation - Base of Fox Hills Formation estimated at 900'

Propose to drill well to test Muddy J

Will run SP-IES Log from bottom of surface casing to total depth

Will run FDC-GR- Caliper Log from 7100 to total depth

Completion Program will be contingent upon samples and logs

Amoco Production Company is the leaseholder of the entire SW/4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

R.K. Beck

TITLE

Dist. Admin. Supervisor

DATE

1-11-80

(This space for Federal or State Office use)

PERMIT NO.

80 59

APPROVAL DATE

DIRECTOR  
O&G COMS. COMM.

APPROVED BY

R. Rogers

TITLE

DATE

JAN 15 1980

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 123 9883