

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

Notice of intention to drill _____
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report X _____

Following is a ~~(notice of intention to do work)~~ June 6 19 52
 (report of work done) (On Land) (patented) described as follows:

<u>Colorado</u>	<u>Logan</u>	<u>Walker</u>	
State	County	Field	
<u>5</u>	<u>J. F. Kirk</u>	<u>SE/4 Section 17</u>	<u>9N</u>
(Well No.)	(Lease)	(Sec. and $\frac{1}{4}$ Sec.)	(Twp.)
		<u>53W</u>	<u>---</u>
		(Range)	(Meridian)

The well is located 990 ft. (N) of N. Line and 330 ft. (E) of E. Line.
 (S) (W)

The elevation above sea level is 4115 D.F. ft.

Details of Plan of Work: (State names of and expected depths to objective sands;
 Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
 ing points, and all other important proposed work.)

4-30-52 Spudded. Ran and cemented 10 3/4" surface casing at 223' with 175 sacks.
 5-8-52 Drilled to 4875 feet. Preparing to core Dakota sandstone.
 5-9-52 Core No.1 4875-4925. Recovered 50 feet. Interval 4897-4915 sand with trace
 of visible porosity, light even oil stain. Faint to good sample fluorescence
 and ECF. Good odor. Bleeding in part.
 5-12-52 Ran Schlumberger Survey. Cemented 6 5/8" casing at 4969 feet with 150 sacks.
 5-15-52 Loaded hole with 70 barrels of oil. Perforated 4906-08 feet with 8 28-gm. jets.
 5-16-52 Ran tubing. Swabbed 70 barrels of load oil and 5 barrels of new oil in
 16 1/2 hours.
 5-19-52 Pulled tubing. Loaded hole with 86 barrels of oil. Perforated 4905-09 feet
 with 16 28-gm. jets. Ran tubing with Baker Retainer. Swabbed 11 barrels
 of load oil and 64 barrels of new oil, no water in 10 hours. Pulled tubing
 and retainer. Ran tubing and rods. Preparing to put on pump.
 (Continued on reverse side.)

Approved: JUN 7 1952

Company Shell Oil Company

Address Denham Bldg. Denver, Colorado

By [Signature]

Title Division Production Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented
 lands and in Triplicate for school and state lands.

- 6-2-52 Installed pumping unit.
 - 6-3-52 Pumped 109 barrels of oil, no water in 24 hours.
 - 6-4-52 Pumped 28 barrels of oil, no water in 6 hours.
 - 6-5-52 Pumped 195 barrels of oil, no water in 24 hours.
- G.O.R. 374. Complete.

Schlumberger Formation Tops:

Niobrara	3936 feet
Timpas	4255 feet
Greenhorn	4487 feet
Muddy	4745 feet
Dakota	4846 feet.