

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



226-10

(Indicate nature of data by checking below)

- Notice of intention to drill _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report X _____

Following is a ~~(notice of intention to do work)~~ (report of work done) June 6 19 52
(patented) described as follows:

<u>Colorado</u>	<u>Logan</u>	<u>Walker</u>
State	County	Field
<u>5</u>	<u>J. F. Kirk</u>	<u>SE/4 Section 17</u>
(Well No.)	(Lease)	(Sec. and $\frac{1}{4}$ Sec.)
		<u>9N</u>
		<u>53W</u>
		(Range) (Meridian)

The well is located 990 ft. (N) of N. Line and 330 ft. (E) of E. Line.
(S) (W)

The elevation above sea level is 4115 D.F. ft.

Details of Plan of Work: (State names of and expected depths to objective sands; Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

- 4-30-52 Spudded. Ran and cemented 10 3/4" surface casing at 223' with 175 sacks.
 - 5-8-52 Drilled to 4875 feet. Preparing to core Dakota sandstone.
 - 5-9-52 Core No.1 4875-4925. Recovered 50 feet. Interval 4897-4915 sand with trace of visible porosity, light even oil stain. Faint to good sample fluorescence and ECF. Good odor. Bleeding in part.
 - 5-12-52 Ran Schlumberger Survey. Cemented 6 5/8" casing at 4969 feet with 150 sacks.
 - 5-15-52 Loaded hole with 70 barrels of oil. Perforated 4906-08 feet with 8 28-gm. jets.
 - 5-16-52 Ran tubing. Swabbed 70 barrels of load oil and 5 barrels of new oil in 16 1/2 hours.
 - 5-19-52 Pulled tubing. Loaded hole with 86 barrels of oil. Perforated 4905-09 feet with 16 28-gm. jets. Ran tubing with Baker Retainer. Swabbed 11 barrels of load oil and 64 barrels of new oil, no water in 10 hours. Pulled tubing and retainer. Ran tubing and rods. Preparing to put on pump.
- (Continued on reverse side.)

Approved: JUN 7 1952
[Signature]
Director

Company Shell Oil Company
Address Denham Bldg. Denver, Colorado
By [Signature]
Title Division Production Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

- 6-2-52 Installed pumping unit.
 - 6-3-52 Pumped 109 barrels of oil, no water in 24 hours.
 - 6-4-52 Pumped 28 barrels of oil, no water in 6 hours.
 - 6-5-52 Pumped 195 barrels of oil, no water in 24 hours.
- G.O.R. 374. Complete.

Schlumberger Formation Tops:

Niobrara	3936 feet
Timpas	4255 feet
Greenhorn	4487 feet
Muddy	4745 feet
Dakota	4846 feet.