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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

PLAT WILL FOLLOW

FOR PERMIT TO GAS CONS. COMPLICATION  
COLD. DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. OPERATOR: Strata Energy Res. Corp & Gear Drilling Company ADDRESS: 470 Denver Club Bldg. CITY: Denver STATE: Colorado ZIP: 80202		7. UNIT AGREEMENT NAME
3. PHONE NO. (303) 623-2283		8. FARM OR LEASE NAME WHITTIER-STRATA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FSL & 1980' FEL of SE/4 C N W S E At proposed Prod. zone same as above		9. WELL NO. 27-10
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approximately 10 miles northwest of Sterling, Colorado		10. FIELD AND POOL, OR WILDCAT wildcat
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-9N-53W
15. NO. OF ACRES IN LEASE* 320		12. COUNTY Logan
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40		
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEAST, FT. Approx. 1400'		19. OBJECTIVE FORMATION 'J' Sand
18. PROPOSED DEPTH 5000'		
20. ELEVATIONS (Show whether GR or KB) unknown		22. APPROX. DATE WORK WILL START February 10th, 1986
21. DRILLING CONTRACTOR GEAR DRILLING COMPANY		
PHONE NO. 623-2283		

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASTING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	120'	80 sax
7-7/8"	5-1/2"	14.00	5000'	150 sax

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐  
If NOT surface bond must be on file or copy of surface agreement must be furnished.\*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP., RNG. T-9N, R-53W  
Sec. 27: E/2

After setting surface casing, well will be drilled to a total depth of approximately 5000 feet and electric logs run. Any significant shows of oil and/or gas will be evaluated by Drill Stem Testing.

## PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. \_\_\_\_\_  
DRLR. NO. \_\_\_\_\_  
FIELD NO. \_\_\_\_\_  
LEASE NO. \_\_\_\_\_  
FORM CD. JSND24. SIGNED George L. Gear (George L. Gear) TITLE President DATE 1/20/86

(This space for Federal or State Use)

PERMIT NO. 86-80 APPROVAL DATE JAN 23 1986 EXPIRATION DATE MAY 22 '86

APPROVED BY William R. Smith TITLE Director DATE JAN 23 1986  
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

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