

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

RECEIVED 5  
MAR 20 1978  
COLORADO OIL & GAS CONSERVATION COMM.



00255173

File in duplicate for Patented and Federal lands.  
File in ~~quadruplicate~~ duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESYR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**A. T. Skaer**

3. ADDRESS OF OPERATOR  
**1818 Western Fed Sav Bldg  
Denver, Colo 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface **C-SW/NW**  
 At top prod. interval reported below **Same**  
 At total depth **Same**

5. LEASE DESIGNATION AND SERIAL NO.  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME  
**Ramey**  
 9. WELL NO.  
**2**  
 10. FIELD AND POOL, OR WILDCAT  
**Walker**  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**21-T9N-R53W**

14. PERMIT NO. **76-238** DATE ISSUED **4/6/76**  
 12. COUNTY **Logan** 13. STATE **Colo**

15. DATE SPUDDED **4/9/76** 16. DATE T.D. REACHED **4/15/76** 17. DATE COMPL. (Ready to prod.) **4/15/76 (Plug & Abd.)**  
 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **4162' Gr - 4171' KB** 19. ELEV. CASINGHEAD **-**

20. TOTAL DEPTH, MD & TVD **5259** 21. PLUG, BACK T.D., MD & TVD **-** 22. IF MULTIPLE COMPL., HOW MANY  
 23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
**Plugged**  
 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN **None** 27. WAS WELL CORED YES  NO  (Submit analysis) **Core description**  
 DRILL STEM TEST YES  NO  (See reverse side) **no analysis**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	134.8'	12 1/4	150 sacks cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
**Plugged**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
**Geological report - Survey - Copy Christenson Diamond Coring Invoice**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A. T. Skaer TITLE \_\_\_\_\_ DATE **3/17/78**

DVR  
FJP  
HHM  
JAM  
JJD  
RLS  
CGM