

OFFICE OF STATE OIL INSPECTOR  
SUNDRY NOTICES AND REPORTS OF WELLS  
LOCATED ON PRIVATE LANDS



ate nature of data by checking below)

Notice of intention to drill X  
Notice of intention to change plans  
Notice of date for test of water shut-off  
Report on result of test of water shut-off  
Notice of intention to re-drill or repair well  
Notice of intention to clean out well  
Statement of shooting  
Statement of perforating  
Notice to pull or otherwise alter casing  
Notice of intention to abandon well  
Report of work done on well since previous report

Following is a (notice of intention to do work) (On land)  
(~~reports of work done~~) (patented) described as follows:

COLORADO	LOGAN	WALKER BLOCK
State	County	Field
2	C - NW SW NW	53W
R. E. RAMEY	NW 1/4 Sec. 21	9N
(Well No.)	(Lease)	(Sec. and 1/4 Sec.)
		(Twp.)
		(Range)
		(Meridian)

The well is located 1650 ft. (N) of N Line and 330' ft. (E) of W Line  
(S) (W) X  
Sec. 21, 9N, 53W.

The elevation above sea level is 4140 ft. G.L. Estimated

Details of Plan of Work: (State names of and expected depths to objective sands:  
Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-  
ing points, and all other important proposed work.)

To drill and test subject well to the "J" Sand of the Graneros Sand series.  
SURFACE CASING: 9-5/8" O.D. Armco spiral weld to be set at approximately 200' and cemented  
with 150 sax. Cement to be circulated to ground surface.  
PRODUCTION STRING CASING: 5 1/2" O.D., 15.5#, J-55, casing to be set through the oil producing  
section of the "J" Sand. Cement with 200 sax.  
TESTING: 1. DST "D" Sand if samples show saturation. 2. Core "J" Sand.  
3. DST any significant shows in "J" Sand.  
LOGGING: One run Schlumberger electric log from under surface casing point to T.D. Run Micro-  
log on any indicated gas or oil zones.  
DRIFT SURVEYS: At 50' intervals in surface hole and to a point 100' below surface casing,  
thereafter at 250' intervals.  
DRILLING TIME: Use Geolograph.  
SAMPLES: 10' intervals from 3900' to 4700' - 5' intervals from 4700' to T.D.  
DEPTH MEASUREMENTS: S.L.M. of drill pipe at approximately 4000' and prior to DST and at T.D.

COMPLETION PROGRAM: Drill "J" Sand just into the water zone and set and cement the oil  
string casing on bottom. Perforate for oil production.

COMMENTS: Subject location lies between Skelly's Green #1 and B-A's Ramey #1. Testing  
procedure will be influenced by the structural relationship of the well as compared to  
Skelly's recent successful "J" Sand test.

EXPECTED FORMATION TOPS: Niobrara 4000' - Greenhorn 4550' - "D" Sand 4820' - "J" Sand  
4925' - "J<sub>2</sub>" Sand 5002'.

Submit reports of proposed work, for approval, on this form in duplicate.