

FORM  
INSPRev  
X/20

## State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/01/2022

Submitted Date:

02/03/2022

Document Number:

690102829

### FIELD INSPECTION FORM

Loc ID 310553 Inspector Name: Maclaren, Joe On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**2 Number of Comments0 Number of Corrective Actions Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
		rbucogccinspectionreports@chevron.onmicrosoft.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293536	WELL	SI		OW	123-26571	LANDWEHR A 34-4	EG
293537	WELL	SI	09/01/2017	OW	123-26572	LANDWEHR A 34-3X	EG

**General Comment:**

[COGCC Engineering Integrity Inspection; Flowline Inspection](#)  
[Photos uploaded](#)

**Inspected Facilities**

Facility ID: 293536 Type: WELL API Number: 123-26571 Status: SI Insp. Status: EG

Facility ID: 293537 Type: WELL API Number: 123-26572 Status: SI Insp. Status: EG

**Flowline**

#1	Type: Non-Well Site	of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: \_\_\_\_\_ Material: \_\_\_\_\_  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: \_\_\_\_\_ Test Result: \_\_\_\_\_ Charted: \_\_\_\_\_

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Wells (Landwehr A 34-3X, 4) are plugged and abandoned; cut and cap operations completed. COGCC form 42 notices of start of plugging operations received November 2021. COGCC form 44 Flowline Pre-Abandonment Notice Doc #402817774 received on 9/21/2021. COGCC form 42 Flowline Pre-Abandonment Notice Doc #402817173 received on 11/01/2021. Flowline abandonment/ removal work has not been completed (scheduled); flowline risers observed at inlet to HHS (disconnected/ isolated and OOSLAT). No flowline risers were observed at the PA wells during this field inspection. The facility (dump/ process lines) is shut in (OOSLAT). No Noble Energy or contract personnel were on site during inspection.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690102836	Signage at HHS; FL risers disconnected/ OOSLAT	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5654237">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5654237</a>
690102837	Tank Battery; Signage indicating SI status	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5654238">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5654238</a>