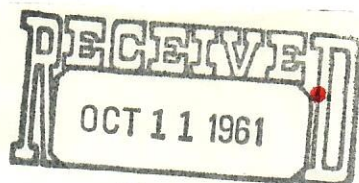




00264574

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT - WASHDOWN

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Bronco Operator A. T. Skaer
County Logan Address 566 Denver Club Building
City Denver 2, State Colorado
Lease Name Harvey Carey Well No. 1 Derrick Floor Elevation 4,164
Location NE SW NW Section 26 Township 9N Range 53W Meridian
1,650 feet from N Section line and 990 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 1
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 15, 1961

Signed [Signature]
Title Supr

The summary on this page is for the condition of the well as above date.

Commenced drilling (washdown) June 20, 1961 Finished drilling June 22, 1961

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4"	40#		255'				AJ
5-1/2"	15.5#	J-55	5,059'	150	13 days		DVR
2" EUE	4.75#	J-55	4,705'				WRS
							HHM
							JAM
							FIP
							JJD
							FILE

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
80 Gram Jets	4	4,905.5		4,909.5

TOTAL DEPTH 5,184'

PLUG BACK DEPTH 5,076' G/R

Oil Productive Zone: From X To X Gas Productive Zone: From 4,904' To 4,912'
Electric or other Logs run G/R Date July 6, 1961
Was well cored? No Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
7/7/61	MC Acid	300 gals.	4,905.5	4,909.5	"J" Sand	1,500# - 1175#

Results of shooting and/or chemical treatment: from 300 MCF to 1 MM CFPD
see reverse side for sand frac treatment

DATA ON TEST

SEE REVERSE SIDE

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. 2" EUE in. No. feet run 4,705' Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

7696 MCFB Form 7 sent

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
			This well originally drilled by McDermott & Barnhart July 27, 1953, and P.E.A. No ES or Micro Logs available.
			Well on line as a producing gas well September 15, 1961 (completion date) Gas purchaser - Kansas-Nebraska FPC Docket #CI-62-209 Gamma Ray Logs attached.
			<u>Frac Job</u> July 9, 1961
	6,000# sand	(5,000# 20/40, 1,000# 10/20)	in 5,000 gals. frac oil. Pressures: Breakdown 1,500# Maximum 1,600# Immediate Shut-In 1,400# to 0# in 10 minutes Rate 11.4 barrels per minute
			<u>Rollo Test</u> By Kansas-Nebraska July 13, 1961 10:30 A.M. - 3:30 P.M. 2" EUE Tubing @ 4,705' with Packer.
<u>Choke</u>	<u>Pressure</u>	<u>Volume</u>	<u>Fluid</u>
14/64"	719#	858 M	(6 bbls. liquid
17/64"	643#	1,186 M	(Hydrocarbons in 3 1/2
21/64"	565#	1,449 M	(hours. No water
Open Flow		2,549 M	
65-hr.			
Shut-In	894#		