

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

APR 25 1977



00255376

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input checked="" type="checkbox"/> Plugged & Abandoned
2. NAME OF OPERATOR NEBCO Exploration & Production, Inc. Perry Exploration, and Griffin Drilling Corporation							
3. ADDRESS OF OPERATOR Third & Pine Kimball, Nebraska 69145							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface At top prod. interval reported below At total depth Same as above							
14. PERMIT NO. 76 835				DATE ISSUED 9-1-76			
15. DATE SPUDDED 8-31-76				16. DATE T.D. REACHED 9-5-76		17. DATE COMPL. (Ready to prod.) 9-6-76	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4139 GL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4956			
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY 4956		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES and Density		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8 5/8		WEIGHT, LB./FT. 23		DEPTH SET (MD) 173		HOLE SIZE 12 1/4	
CEMENTING RECORD 125 sacks		AMOUNT PULLED none		29. LINER RECORD		30. TUBING RECORD	
SIZE TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)	
SIZE DEPTH SET (MD)		PACKER SET (MD)		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		33. PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS—OIL RATIO		FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		4-19-77	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	3891		DST #1 - Tested from 4862-4876. Tool
Carlisle	4376		open 2 hours shut in 1 hour opened with
Greenhorn	4496		weak blow increased to strong in 8 min.
Bentonite	4645		remained strong thru out test. Gas to
"D" Sand	4747		surface in 45 minutes. To small to measure
"J" Sand	4856		at end of test. Recovered 110 feet of
T.D.	4956		water cut mud and gas cut.
			IH= 2424 FH= 2411 IF= 39 FF= 66 SIP= 1

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
064		