

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
APR 25 1977

file 13



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.	DVR	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	FJP	
7. UNIT AGREEMENT	HTM	
FARM OR LEASE NAME	JAM	
9. WELL NO.	JJD	
10. FIELD AND POOL, OR WILDCAT	GCH	
	CGM	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	25-9N-53W	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Plugged & Abandoned

2. NAME OF OPERATOR NEBCO Exploration & Production, Inc.
Perry Exploration, and Griffin Drilling Corporation

3. ADDRESS OF OPERATOR Third & Pine Kimball, Nebraska 69145

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface _____
At top prod. interval reported below Same as above
At total depth _____

14. PERMIT NO. 76 835 DATE ISSUED 9-1-76

12. COUNTY OR PARISH Logan 13. STATE Colorado

15. DATE SPUNDED 8-31-76 16. DATE T.D. REACHED 9-5-76 17. DATE COMPL. (Ready to prod.) 9-6-76 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4139 GL 19. ELEV. CASING HEAD _____

20. TOTAL DEPTH, MD & TVD 4956 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 4956 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) _____ 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES and Density 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	173	12 1/4	125 sacks	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill Whitaker TITLE Bill Whitaker, President DATE 4-19-77

