



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Cabene Exploration Corporation
County Logan Address 945 Petroleum Club Building
City Denver 2, State Colorado

Lease Name Whittier Well No. 1 Derrick Floor Elevation 4186
Location C N/2 NE/4 Section 27 Township 9N Range 53W Meridian 6th PM
660 feet from N Section line and 1320 feet from E Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 26, 1960 Signed Paul J. Westinghaus Title Dist. Drilling & Production Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling 11/29, 19 59 Finished drilling 12/3, 19 60

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5015 PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Ind. -E. S. & Micro Log Date December 3, 1959
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3972	4354	
Dakota "D"	4816	4846	f. g. ss., spotty shows, good P&P
Dakota "J"	4922	4992	f. g. ss., spotty shows, poor P&P
			No cores
			DST 4818-31; recovered 310' muddy water w/scum of dead oil.
			FP ... 18-135
			SIP ... 1146

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKR. CMT.	W.O.C.	PRESSURE TEST
2-3/8"	24	1	118'	80	8	

Type of Charge		No. Perforations per ft.		From	To
TOTAL DEPTH		5013		PLUG BACK DEPTH	

Oil Productive Zone: From _____ To _____
 Gas Productive Zone: From _____ To _____
 Electric or other logs run _____
 Was well cored? No
 Has well sign been properly tested?

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

DATA ON TEST

Test Completed _____ A.M. or P.M. _____
 For Pumping Well: _____
 Length of stroke used _____
 Number of strokes per minute _____
 Diameter of working barrel _____
 Size Tpg. _____ in. No. test run _____
 Depth of Pump _____

It flowing well, did this well flow for the entire duration of this test without the use of swap or other artificial flow device?

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/day	Gas-Oil Ratio _____
B.S. & W. _____ %	Gas Gravity _____ (Corr. to 14.732 psi @ 60°F)