



00255167

OFFICE OF STATE OIL INSPECTOR
SUNDRY NOTICES AND REPORTS OF WELLS
LOCATED ON PRIVATE LANDS

*2 approved copies
returned 6-14-51
RB*



21

B

(Indicate nature of data by checking below)

- Notice of intention to drill.....
- Notice of intention to change plans.....
- Notice of date for test of water shut-off.....
- Report on result of test of water shut-off.....
- Notice of intention to re-drill or repair well.....
- Notice of intention to clean out well.....
- Statement of shooting.....
- Statement of perforating.....
- Notice to pull or otherwise alter casing.....
- Notice of intention to abandon well.....
- Report of work done on well since previous report.....

June 11 1951

Following is a (notice of intention to do work) (On land)
(~~report of work done~~) (patented) described as follows:

COLORADO	LOGAN	WALKER POOL
State	County	Field
THREE (3)	R. E. RAMEY	NW/NW/NW Sec. 21
(Well No.)	(Lease)	(Sec. and 1/4 Sec.)
	9N	53W
	(Twp.)	(Range) (Meridian)

The well is located.....330.....ft. (N) of North Line and.....330.....ft. (E) of West Line
.....Sec. 21..... (S) (NW)

The elevation above sea level is4160.....ft. K.B. Estimated

Details of Plan of Work: (State names of and expected depths to objective sands:
Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
ing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Sand series.

SURFACE CASING: 9-5/8" O.D. Armco spiral weld to be set at approximately 200' and cemented with 150 sax. Cement to be circulated to ground surface.

PRODUCTION STRING CASING: 5 1/2" O.D., 15.5#, J-55, casing to be set through the oil producing section of the "J" Sand. Cement with 200 sax.

TESTING: 1.-No coring recommended. 2.-DST any significant shows in the "D" or "J" Sands.

LOGGING: One-run Schlumberger electric log from under surface casing point to T.D. Run Micro-log on any indicated gas or oil zones.

DRIFT SURVEYS: At 50' intervals in surface hole & to a point 100' below surface casing, thereafter at 250' intervals.

DRILLING TIME: Use Geolograph from 3500' to T.D.

SAMPLES: 10' samples from 3900' to 4725'. 5' samples from 4725' to T.D.

DEPTH MEASUREMENTS: S.L.M. of drill pipe at approximately 4000' and prior to DST and at T.D.

COMPLETION PROGRAM: Drill "J" Sand down to minus 866' and set and cement the oil string casing on bottom. Perforate for oil production.

ANTICIPATED FORMATION TOPS: Niobrara 3984'; Ft. Hays 4272'; Greenhorn 4538'; "D" Sand 4789'; "J" Sand 4891'.

Title.....Sup't., Northwestern District

Submit reports of proposed work, for approval, on this form in Duplicate.