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OFFICE OF STATE OIL INSPECTOR
SUNDRY NOTICES AND REPORTS OF WELLS
LOCATED ON PRIVATE LANDS2 approved copies
returned 6-14-51
RB

21

(Indicate nature of data by checking below)

Notice of intention to drill X
Notice of intention to change plans
Notice of date for test of water shut-off
Report on result of test of water shut-off
Notice of intention to re-drill or repair well
Notice of intention to clean out well
Statement of shooting
Statement of perforating
Notice to pull or otherwise alter casing
Notice of intention to abandon well
Report of work done on well since previous report

June 11 1951

Following is a (notice of intention to do work) (On land)
(~~report of work done~~) (patented) described as follows:

COLORADO	LOGAN	WALKER POOL
State	County	Field
THREE (3)	R. E. RAMEY	NW/NW/NW Sec. 21
(Well No.)	(Lease)	(Sec. and $\frac{1}{4}$ Sec.)
		9N
		53W
		(Range) (Meridian)

The well is located 330 ft. (NW) of North Line and 330 ft. (E) of West Line
Sec. 21 (S) (NW)

The elevation above sea level is 4160 ft. K.B. Estimated

Details of Plan of Work: (State names of and expected depths to objective sands:
Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
ing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Sand series.

SURFACE CASING: 9-5/8" O.D. Armco spiral weld to be set at approximately 200' and cemented
with 150 sax. Cement to be circulated to ground surface.

PRODUCTION STRING CASING: 5 1/2" O.D., 15.5#, J-55, casing to be set through the oil producing
section of the "J" Sand. Cement with 200 sax.

TESTING: 1.-No coring recommended. 2.-DST any significant shows in the "D" or "J" Sands.

LOGGING: One-run Schlumberger electric log from under surface casing point to T.D. Run Micro-
log on any indicated gas or oil zones.

DRIFT SURVEYS: At 50' intervals in surface hole & to a point 100' below surface casing, there-
after at 250' intervals.

DRILLING TIME: Use Geolograph from 3500' to T.D.

SAMPLES: 10' samples from 3900' to 4725'. 5' samples from 4725' to T.D.

DEPTH MEASUREMENTS: S.L.M. of drill pipe at approximately 4000' and prior to DST and at T.D.

COMPLETION PROGRAM: Drill "J" Sand down to minus 866' and set and cement the oil string
casing on bottom. Perforate for oil production.

ANTICIPATED FORMATION TOPS: Niobrara 3984'; Ft. Hays 4272'; Greenhorn 4538'; "D" Sand 4789';
"J" Sand 4891'.

Title.....Sup't., Northwestern District

Submit reports of proposed work, for approval, on this form in Duplicate.