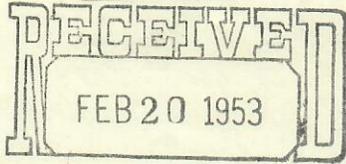


	17		

Locate Well
Corr



OIL & GAS
CONSERVATION COMMISSION

File duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

174-8

Field Walker Company Shell Oil Company
 County Logan Address Denham Building
 Lease Kirk

Well No. 3 Sec. 17 Twp. 9N Rge. 53W Meridian --- State or Pat. ---
 Location 330 Ft. (S) of North Line and 330 Ft. (E) of West line of SE/4 Elevation 4128
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabnet
 Title for: Division Production Manager

Date 2-19-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 9-24, 19 51 Finished drilling 10-6, 19 51

OIL AND GAS SANDS OR ZONES

No. 1, from --- to --- No. 4, from --- to ---
 No. 2, from --- to --- No. 5, from --- to ---
 No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

No. 1, from --- to --- No. 3, from --- to ---
 No. 2, from --- to --- No. 4, from --- to ---

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	32	---	220	150		

COMPLETION DATA

Total Depth 5225 ft. Cable Tools from --- to --- Rotary Tools from 0 to 5225
 Casing Perforations (prod. depth) from --- to --- ft. No. of holes ---
 Acidized with --- gallons. Other physical or chemical treatment of well to induce flow ---

Shooting Record

Prod. began P & A 19 ---. Making --- bbls./day of ---. A. P. I. Gravity Fluid on --- Pump
 Tub. Pres. --- lbs./sq. in. Csg. Pres. --- lbs./sq. in. Gas Vol. --- Mcf. Gas Oil Ratio --- Choke.
 Length Stroke --- in. Strokes per Min. --- Diam. Pump --- in.
 B. S. & W. --- % Gas Gravity --- BTU's/Mcf. --- Gals. Gasoline/Mcf. ---

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 10-8 19 51 Straight Hole Survey --- Type ---
 Date --- 19 --- Other Types of Hole Survey None Type ---
 Time Drilling Record Yes
 Core Analysis Yes Depth 4887 to 4925
 to ---
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	318	Surface clay and shale
	318	3687	Shale
	3687	4519	Shale and lime
	4519		Greenhorn

4519-4777	Shale and sand	378	378	378	378	378	378	378	378
4777	Sample Top Muddy	378	378	378	378	378	378	378	378
4777-4802	Sand	378	378	378	378	378	378	378	378
4802-4874	Sand and shale	378	378	378	378	378	378	378	378
4874-	Sample Top Dakota	378	378	378	378	378	378	378	378
4874-4887	Sand	378	378	378	378	378	378	378	378
4887-5144	Sand and shale	378	378	378	378	378	378	378	378
5144	Sample Top Lakota	378	378	378	378	378	378	378	378
5144-5185	Shale	378	378	378	378	378	378	378	378
5185-5190	Sand	378	378	378	378	378	378	378	378
5190-5200	Sand and shale	378	378	378	378	378	378	378	378
5200-5225	Sand	378	378	378	378	378	378	378	378
5225-TD	Sand	378	378	378	378	378	378	378	378

WELL NO.	DATE	TIME	DEPTH	TEMP.	PRESS.	FLOW	STATUS
330	8-21-23	3:30	378	120	100	100	Producing
330	8-21-23	3:30	378	120	100	100	Producing
330	8-21-23	3:30	378	120	100	100	Producing
330	8-21-23	3:30	378	120	100	100	Producing
330	8-21-23	3:30	378	120	100	100	Producing
330	8-21-23	3:30	378	120	100	100	Producing
330	8-21-23	3:30	378	120	100	100	Producing
330	8-21-23	3:30	378	120	100	100	Producing
330	8-21-23	3:30	378	120	100	100	Producing
330	8-21-23	3:30	378	120	100	100	Producing

COMPLETION RECORD

WELL NO. 330

DATE 8-21-23

TIME 3:30

DEPTH 378

TEMP. 120

PRESS. 100

FLOW 100

STATUS Producing

OPERATOR [Signature]

WELL NO. 330

DATE 8-21-23

TIME 3:30

DEPTH 378

TEMP. 120

PRESS. 100

FLOW 100

STATUS Producing

OPERATOR [Signature]

WELL NO. 330

DATE 8-21-23

TIME 3:30

DEPTH 378

TEMP. 120

PRESS. 100

FLOW 100

STATUS Producing

OPERATOR [Signature]