

FORM
5A
Rev
09/20

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
401866994

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Kate Miller</u>
2. Name of Operator: <u>HIGHPOINT OPERATING CORPORATION</u>	Phone: <u>(303) 241-6910</u>
3. Address: <u>555 17TH ST STE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>Regulatory@civiresources.com</u>

5. API Number <u>05-123-46853-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Critter Creek</u>	Well Number: <u>240-1411H</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>14</u> Township: <u>11N</u> Range: <u>63W</u> Meridian: <u>6</u>	
9. Field Name: <u>HEREFORD</u> Field Code: <u>34200</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 08/29/2018 End Date: 09/17/2018 Date this Formation was Completed: 10/31/2018

Perforations Top: 8032 Bottom: 17878 No. Holes: 2988 Hole size: 40/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

83 STAGE WET SHOE PLUG AND PERF 12,984,502 LBS 20/40 SAND, 1,140,191 LBS 100# MESH, 1,107 BBLS 15% HCL ACID, AND 216,172 BBLS SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 217279 Max pressure during treatment (psi): 7459

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.84

Total acid used in treatment (bbl): 1107 Number of staged intervals: 83

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 21117

Fresh water used in treatment (bbl): 216172 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 14124693

Fracture stimulations must be reported on FracFocus.org

Test Information:

11/27/2018 Hours: 24 Bbl oil: 376 Mcf Gas: 168 Bbl H2O: 533
Date Calculated 24 hour rate: Bbl oil: 376 Mcf Gas: 168 Bbl H2O: 533 GOR: 447
Test Method: FLOWING Casing PSI: 1032 Tubing PSI: 573 Choke Size: 34/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1447 API Gravity Oil: 35
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7705 Tbg setting date: 09/19/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

1. The bottom of the completed interval is at 354' FNL and 2362' FWL of Section 11.
2. The wellbore beyond the unit boundary setback is physically isolated by: wet shoe sub and float collar
3. HighPoint Operating Corporation certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Rachel Milne

Title: Senior Regulatory Analyst Date: Email: regulatory@civiresources.com

Attachment List

Att Doc Num Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	This Form returned to "Draft" on 11/9/2021 as part of Highpoint AOC Batch 5.	11/09/2021

Total: 1 comment(s)