



**9.625" Deep Surface
Cement Post Job Report**

Prepared For:
Prepared Date: 6/28/2018
Job Date: 6/8/2018

**HighPoint Operating
Critter Creek 540-1411H
Weld County, Colorado**

Prepared By: Paul Novotny
Phone: (720) 441-9745
Email: paul.novotny@cjes.com



Job Summary

Ticket Number	Ticket Date
TN# FL3930	6/8/2018

COUNTY	COMPANY	API Number
Weld	HighPoint Operating	05-123-46848
WELL NAME	RIG	JOB TYPE
Critter Creek 540-1411H	WM 344	Deep Surface
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
X	Davila, Isreal	Curtis

EMPLOYEES		
Peterson, Ryan		
Brantley, Chad		

WELL PROFILE			
Max Treating Pressure (psi):	2000	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	20	0	95		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	95	1557		

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	1557		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	946
Type: Lead	Volume (sacks):	225	Volume (bbls):	100

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Control Set C+0.4% CF-41P+0.25#/sx Cello Flake	12	2.48	14.63

Stage 2:	From Depth (ft):	946	To Depth (ft):	1557
Type: Tail	Volume (sacks):	220	Volume (bbls):	70

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Control Set C+0.25#/sx Cello Flake	13.5	1.75	9.21

SUMMARY

Preflushes:	20 bbls of Fresh Water	Calculated Displacement (bbl):	116	Stage 1	Stage 2
	20 bbls of Dye	Actual Displacement (bbl):	117		
	bbls of				
Total Preflush/Spacer Volume (bbl):	40	Plug Bump (Y/N):	Y	Bump Pressure (psi):	1000
Total Slurry Volume (bbl):	170	Lost Returns (Y/N):	N (if Y, when)		
Total Fluid Pumped	327				
Returns to Surface:	Cement 30 bbls				

Job Notes (fluids pumped / procedures / tools / etc.): Job pumped as per customer's request. Pumped 40 bbls fresh with dye, never saw dye, cement back to surface @ 87 bbls away.

Customer Representative Signature: _____ **Thank You For Using O-TEX Cementing**



CEMENTING JOB LOG

Project Number	Job Date
FL3930	6/8/2018
State	County
Colorado	Weld
Customer Representative	Phone
Curtis	970-481-7008
API Number	
05-123-46848	

O-Tex Location	Customer
Brighton, Colorado 303-857-7948	HighPoint Operating
Lease Name	Well No.
Critter Creek 540-1411H	
O-Tex Field Supervisor	Customer Representative
Davila, Isreal	Curtis
Man Hours	API Number
24	05-123-46848

USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB.
THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.

DATE	TIME	VOLUME	RATE	PRESS		JOB PROCEDURES
				CSG	Tbg.	
6/7/2018	23:30					Arrive on location
	23:45					Tailgate meeting
	0:00					Spot Equipment/Rig in
	4:30					JSA/Safety meeting
	5:00			3000		Pressure test
	5:06	10 bbl	2.00	50		Pump fresh
	5:13	20 bbl	5.00	150		Pump fresh with red dye
	5:17	10 bbl	5.00	240		pump fresh
	5:21	100 bbl	5.50	300		225 sks @12#, lead cement, 2.48 yield
	5:41	70 bbl	6.00	300		220 sks @ 13.5# tail cement, 1.75 yield
	5:52			0		Shut down
	6:00	117 bbl	6.00	500		Displace plug/ slow down to 3 bbls/min @105 bbls away
	6:30			1000		Shut down/ plug landed
	6:36					Check floats/floats didn't hold
	6:44			800		Pressure up/close in valve on wellhead
	6:50					Wash pump/Cellar
	7:00					Rig out
	7:30					Job complete

JOB CALCULATIONS

Pump lead 225 sks @ 12#, 2.48 yield from 946' to surface
Pump Tail 200 sks@13.5#, 1.75 yield from 946' to 1557'
Displace 117 to land plug

TUBING / CASING DATA

9.625" 36# casing to 1557'. Land plug @1502' 116 bbls capacity

ANNULAR DATA

casing in 13.5" hole from 75' to 1557'. 128 bbls capacity
casing in 20' hole from 0' to 95'. 22 bbls capacity

PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW

When return opened to check floats, pump got 5 bbls back. We pumped to land the plug again, and closed valve in at wellhead @800psi.