

FORM
5Rev
02/20**State of Colorado****Oil and Gas Conservation Commission**

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Document Number:

401993889

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Kate Miller

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (303) 241-6910

Address: 555 17TH ST STE 3700

Fax:

City: DENVER

State: CO

Zip: 80202

Email: regulatory@civiresources.com

API Number 05-123-47306-00

County: WELD

Well Name: Critter Creek

Well Number: 16-6005BE

Location: QtrQtr: SESE Section: 16 Township: 11N Range: 63W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 430 feet Direction: FSL Distance: 1064 feet Direction: FEL

As Drilled Latitude: 40.916288 As Drilled Longitude: -104.432314

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 09/14/2018

GPS Instrument Operator's Name: Jonathon Bayliff

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 374 feet Direction: FSL Dist: 2178 feet Direction: FEL
Sec: 16 Twp: 11N Rng: 63W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: 242 feet Direction: FNL Dist: 2175 feet Direction: FEL
Sec: 9 Twp: 11N Rng: 63W

Field Name: HEREFORD

Field Number: 34200

Federal, Indian or State Lease Number: CO 8725.5

Spud Date: (when the 1st bit hit the dirt) 08/20/2018 Date TD: 12/21/2018 Date Casing Set or D&A: 12/26/2018

Rig Release Date: 01/22/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17981 TVD** 7347 Plug Back Total Depth MD 17918 TVD** 7353

Elevations GR 5251 KB 5271

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, CBL, (RES in 05-123-47312)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,547	445	0	1,547	VISU
1ST	8+3/4	7	23	0	7,995	790	0	7,995	VISU
1ST LINER	6+1/8	4+1/2	11.6	6953	17,975	580	11,075	17,975	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,360				
SHARON SPRINGS	7,543				
NIOBRARA	7,578				

Operator Comments:

Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on Critter Creek 16-5708D (123-47312). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray. PBTD is taken from the wet shoe sub.
The TPZ is actual.
The Sussex and Shannon Formations are not present.
Intermediate Liner Casing Cement Job Summary is unavailable for this well, operator has attached ops summary in lieu of summary.
Production Liner Casing Cement Job Summary is unavailable for this well, operator has attached ops summary in lieu of summary.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Regulatory Analyst Date: _____ Email: regulatory@civiresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402926879	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401993912	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402926801	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402926840	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402926880	OPERATIONS SUMMARY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402926881	OPERATIONS SUMMARY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402939005	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402942034	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402942064	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402942068	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	This Form returned to "Draft" on 11/9/2021 as part of Highpoint AOC Batch 5.	11/09/2021

Total: 1 comment(s)