

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

2. Name of Operator: HIGHPOINT OPERATING CORPORATION

3. Address: 555 17TH ST STE 3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Kate Miller

Phone: (303) 241-6910

Fax:

Email: regulatory@civiresources.com

5. API Number 05-123-47306-00

7. Well Name: Critter Creek

8. Location: QtrQtr: SESE Section: 16 Township: 11N Range: 63W Meridian: 6

9. Field Name: HEREFORD Field Code: 34200

6. County: WELD

Well Number: 16-6005BE

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 04/10/2019 End Date: 05/02/2019 Date this Formation was Completed: 06/04/2019
Perforations Top: 8030 Bottom: 17887 No. Holes: 2988 Hole size: 0.42 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

83 STAGE WET SHOE PLUG AND PERF 13,607,020 LBS 20/40 SAND, 1,161,890 LBS 100# MESH, 1,952 BBLS 15% HCL ACID, AND 403,722 BBLS SLICKWATER

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 405674 Max pressure during treatment (psi): 8611
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.85
Total acid used in treatment (bbl): 1952 Number of staged intervals: 83
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 54597
Fresh water used in treatment (bbl): 403722 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 14768910

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

07/05/2019 Hours: 24 Bbl oil: 70 Mcf Gas: 26 Bbl H2O: 1143
Calculated 24 hour rate: Bbl oil: 70 Mcf Gas: 26 Bbl H2O: 1143 GOR: 371
Test Method: Flowing Casing PSI: 996 Tubing PSI: 318 Choke Size: 33/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 270 API Gravity Oil: 37
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8013 Tbg setting date: 05/30/2019 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

1. The bottom of the completed interval is at 336' FNL and 2169' FEL of Section 9.
2. The wellbore beyond the unit boundary setback is physically isolated by: wet shoe sub and float collar
3. HighPoint Operating Corporation certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rachel Milne
Title: Senior Regulatory Analyst Date: _____ Email: regulatory@civiresources.com

Attachment List

Att Doc Num Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	This Form returned to "Draft" on 11/9/2021 as part of Highpoint AOC Batch 5.	11/09/2021

Total: 1 comment(s)