
	HIGHPOINT OPERATING	YARD CALL	9/29/2018		DISTRICT		
	Crittter Creek 15-6104XBW	RTS DATE	9/30/2018		Brighton		
		YARD RTN	9/30/2018				
CUSTOMER INFORMATION		1.07					
Customer Name	HIGHPOINT OPERATING	WELL INFORMATION		WELL DATA		TUBULAR DATA	
Customer #:	1000083	API #:	05-123-47895	Casing Size	9.625	Size	Grade
A/E #:		Field Name:	Hereford	Depth	1576	9.625	Weight
Cust Rep on Loc:	Damien Hunter	Well Name:	Crittter Creek 15-6104XBW	TVD	1576	9.625 in 36# (0 to 1576)	
Cust Phone #:	970-310-5386			MD	1576		
Order Placed By:		Well Type:	Oil	OH	13.5		
Phone #:		Formation:		OH Depth	1576		
Proposed Job Amt:		Rig Contractor:	Cade 24	BHST	N/A°F		
		Rig Name/Num.:	Cade 24	BHCT	°F /		
JOB INFORMATION		Rig Phone:		Est. BHST/BHCT		N/A°F / N/A°F (0) (°F/100ft)	
Ticket #:	BCO-1809-0046	County:	Weld	MD / TVD	1,550 ft / 1,550 ft		TOP CONNECTION
PO #:		State:	CO	Mud Weight & Type			Size
Order Taken By:	Milo	Latitude:	40.916244	Open Hole	13.5 OH (1576 to 20)		Type
Order Date:		Longitude:	-104	Previous Casing	20 in OH (20 to 0)		Thread
CJES Acct. Manager:	Paul Novotny	Township:	SWSW 15 11N63W 6 PM			JOB TYPE	
CJES Engineer	Paul Novotny	Quote Number:	1-BCO_180924192728			Surface Casing	
COMMENTS							
cement is loaded on location inside 449072, 445047 & 449093 is on location - loaded with 9.625" cement head, swage, bowl, 100# sugar, 100# cacl2							
SPECIAL JOB INSTRUCTIONS							
9.625" plug, 2# red dye							
DIRECTIONS TO WELL							
CR 128 & CR 69, W 1/2, N into							
Emergency Contacts							
Nearest Hospital		Cheyenne, WY			Phone Number:		911
Police Department		Cheyenne, WY			Phone Number:		911
Fire Department		Cheyenne, WY			Phone Number:		911
Designated Emergency Vehicle		C&J Pickup 131154		Vehicle Location: Lease Entrance			
MSDS on Dash of Emergency Vehicle? (y/n)		Yes					
Muster Area #1	Lease Entrance						
Muster Area #2	Wind Dependant						
Cell Phone Service on location? (y/n)		Yes					
If not, nearest working phone							
Iron Tracking							
	Taken Out			Returned			
Iron Type	Taken By	Date Out	Time Out	Returned By	Date In	Time In	

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Personnel/Equipment					
Driver	Assignment	Tractor	Trailer	Comments	
Francisco Corral-Flores	Supervisor	131154	449093		
James Payne	Operator	745047	445047		
Anthony Hagemeyer	Bulker		446092		

Cement Job Log

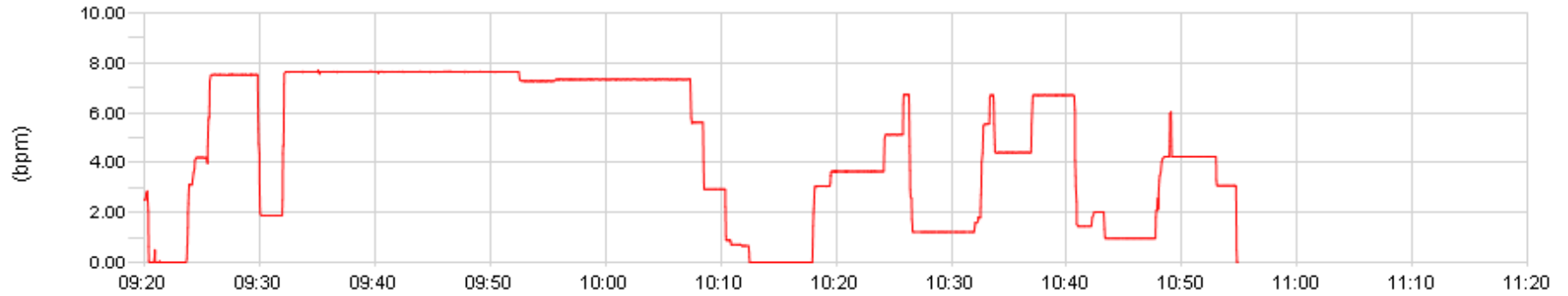
C&J ENERGY SERVICES													
Customer: HIGHPOINT OPERATING				Date: 9/30/2018				Serv. Supervisor: Francisco Corral-Flores					
Cust. Rep.: Damien Hunter				Ticket #: BCO-1809-0046				Serv. Center Brighton - 3021					
Lease: Critter Creek 15-6104XBW				API Well #: 05-123-47895				County: Weld		State: CO			
Well Type: Oil				Rig: Cade 24				Type of Job: Surface Casing					
Materials Furnished by C&J ENERGY SERVICES													
Plugs		Casing Hardware					Physical Slurry Properties						
Surface Plug		9 5/8 in 36# inside 13.5 in OH					Sacks of Cement	Fluid Dens (lb/gal)	Excess	Yield (cuft/sk)	Mix Water (gal/sk)	Fluid Volume (bbls)	Mix Water (bbls)
Fresh Water		Fresh water w/ red dye										40.00	
Lead (Control Set C)		+100% CJ922 +2.% CJ101+2.% CJ030+2.% CJ110+.4% CJX157011+0.25 PPS CJ600					225	12		2.46	14.48	98.67	78
Tail (Control Set C)		+100% CJ922 +2.% CJ101+2.% CJ030+2.% CJ110+.4% CJX157011+0.25 PPS CJ600					210	13		1.93	10.53	72.33	53
Displacement		Fresh water											
Displacement Chemicals:													
OPEN HOLE DATA		TUBULAR DATA											
13.5 in OH (1576 to 20)		9.625 in 36# (1576 to 0)			SIZE WEIGHT	THREAD	DEPTH (ft)	GRADE	ID (in)	BURST (psi)	COLLAPSE (psi)		
					9.625		1576						
PREVIOUS CASING DATA			PERFORATED INTERVAL DATA					CASING EQUIPMENT DEPTHS					
20 in OH (20 to 0)			TOP		BTM	SPF	SIZE	SHOE	FLOAT	STAGE	ACP		
WELL FLUID		DISPLACEMENT FLUID			DIFF PRESS (psi)	CSG LIFT (psi)	MAX PRESS (psi)				WATER ON LOC (bbl)		
TYPE	DENSITY	VOLUME	TYPE	DENSITY									
							1500				800		
Time	Rate (bbl/min)	Csg. Press. (psi)	Tbg. Press (psi)	Ann. Press. (psi)	Stg. Vol. (bbl)	Cum. Vol. (bbl)	Stage Details						
5:05 AM						0	Tailgate meeting						
5:15 AM						0	Spot equipment						
5:30 AM						0	Rig in iron						
8:50 AM						0	Safety meeting						
9:21 AM	2.5	54				3	Fill lines						
9:24 AM		2704				3	Pressure test iron						
9:27 AM	7.5	305				40	Fresh water w/dye						
9:34 AM	7.5	336				98.5	Mix & pump 225sx@12ppg 2.46Y						
9:57 AM	7	250				72.1	Mix & pump 210sx@13ppg 1.93Y						
10:15 AM						213.6	Shut down & wash up SCM						
10:21 AM	5	173				118	Displacement						
11:25 AM		1021				331.6	Bump plug						
11:30 AM						331.6	Hold pressure for 5 mins						
12:00 PM						331.6	Rig out						
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Left Yard	9/30/18 3:30 AM		Left Loc.		9/30/18 12:00 PM		Start Pump		9/30/18 9:21 AM				
Arrived Loc.	9/30/18 5:00 AM		Returned Yd.		9/30/18 3:00 PM		End Pump		9/30/18 11:30 AM				
Bumped Plug (psi)	Final Differential (psi)	Floats Held (Y/N)	PSI Left on Casing	Cement to Surface (bbl)	Top of Cement (ft)	Full Circ. During Job (Y/N)	Max Pump Pressure (psi)	Casing Rotation	Standby Charged(hrs)	Casing Reciprocaton			
Yes				89	0	Yes	1500		Yes				
							Franciso Corral-Flores			9/30/2018			
							Service Supervisor			Date			

Client High Point
Ticket No. 18090046
Location SWSW 15 11N63W 6PM
Comments Lead 225sx@12ppg 2.46Y
Tail 210sx@13ppg 1.93Y

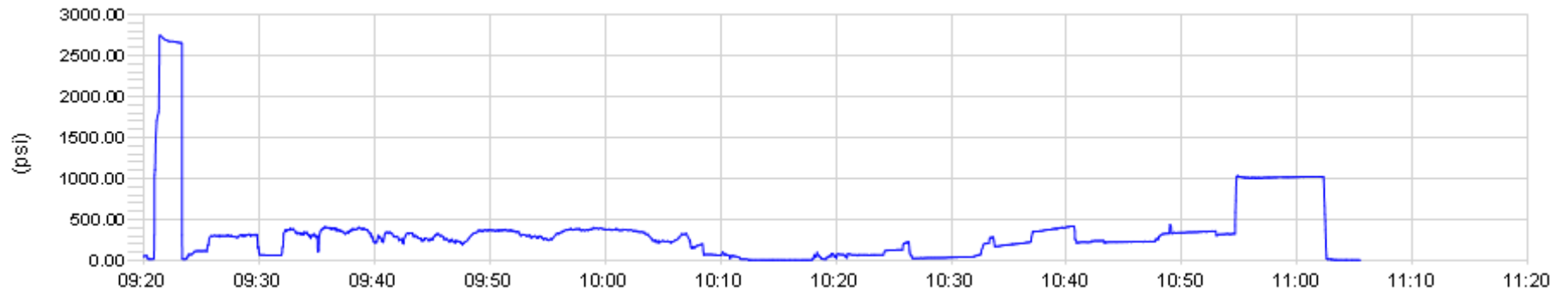
Client Rep Damien
Well Name Critter Creek 15-6104XBW
Job Type Surface Casing

Supervisor Francisco Flores
Unit No. 445047
Service District Brighton
Job Date 09/30/2018

Unit 445047 Rate Total



Unit 445047 Pump Pressure



Unit 445047 Density

