

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/09/2021

Submitted Date:

01/30/2022

Document Number:

692200596

FIELD INSPECTION FORM

Loc ID 313115 Inspector Name: Chollett, Shannon On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10323
Name of Operator: ENTEK GRB LLC
Address: 165 SOUTH UNION #366
City: LAKEWOOD State: CO Zip: 80228

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Burger, Craig		craig.burger@state.co.us	
Conklin, Curtis		curtis.conklin@state.co.us	
Chollett, Shannon		shannon.chollett@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257945	WELL	SI	01/27/2016	GW	081-06989	MOFFAT 23-12-89 (OWP) 2	PA

General Comment:

This is the account of the OWP plugging this well.

Inspected Facilities

Facility ID: 257945 Type: WELL API Number: 081-06989 Status: SI Insp. Status: PA

Workover

Comment:

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>8/02/2021 0530 - 0700: Crew travel. 0700 - 0900: Safety meeting, JSA. MIRU wor #107, Check pressure on well 0 psi, ND well head, NU BOP stack, RU work floor and floor equipment. 0900 - 1200: MIRU TWG wireline equipment, Make up 4.50" Gauge ring run in tag CIBP @ 1,665'. POOH, Make up cement dump bailer mix up 3 sx cement, Run in spot on CIBP @ 1,665', POOH, (25' Cement on top) Make up 5 1/2" CIBP run in set @ 1,255', POOH, Make up cement bailer, Mix up 3 sx run in spot on CIBP @ 1,255'. (25' Cement on top) Pressure test casing to 500 psi held good, Bleed off pressure, 1200 - 1300: Spot in tubing float, Tally, Pick up 34 jt's 2 3/8" 4.7# depth of 1,062', Mix up 13 sx 1.15 yeild 15.8# class "G" cement, spot plug from 1,062' - 953'. POOH laying down 20 jt's on float, Pull out to derrick with 14 jt's. 1300 - 1500: Make up 3 1/8" od squeeze gun run in shoot hole @ 522'. POOH 1500 -1530: Fill hole pump 10 bbls got circulation up 9 5/8" surface casing pump 10 bbls to get good returns. 1530 - 1630: Trip in hole with 14 jt's, Lay down on float, RD floor equipment and work floor, ND BOP stack, NU well head. 1630 - 1830: Break circulation down 5 1/2" up 9 5/8" surface casing 5 bbls got good returns, Mix and pump 240 sx 1.15 yeild 15.8# Class "G" Cement, Cement to surface. Secure well & Location SDFN. 1830 - 2000: Crew travel</p> <p>8/03/2021 0530 - 0700: CREW TRAVEL 0700 - 1000: SAFETY MEETING, REVIEW JSA, RACK OUT PUMP AND TANK, GREASE RIG, ADJUST BRAKES ON RIG, RDMO WOR # 107</p> <p>8/09/2021 Cut, cap, and bury per COGCC guidelines</p>	chollets	01/30/2022