

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/09/2021

Submitted Date:

01/30/2022

Document Number:

692200595

FIELD INSPECTION FORM

Loc ID 313116 Inspector Name: Chollett, Shannon On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10323
Name of Operator: ENTEK GRB LLC
Address: 165 SOUTH UNION #366
City: LAKEWOOD State: CO Zip: 80228

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Burger, Craig		craig.burger@state.co.us	
Conklin, Curtis		curtis.conklin@state.co.us	
Chollett, Shannon		shannon.chollett@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257944	WELL	SI	01/27/2016	GW	081-06990	MOFFAT 23-12-89 (OWP) 1	PA

General Comment:

This is the account of thw OWP plugging this well.

Inspected Facilities

Facility ID: 257944 Type: WELL API Number: 081-06990 Status: SI Insp. Status: PA

Workover

Comment:

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>8/03/2021 1000 - 1300: ROAD WOR# 107 TO LOCATION, SPOT IN RIG & RIG UP, LOAD PIPE RACK ON TUBING FLOAT BRING DOWN TO LOCATION, UN-LOAD 2 3/8" 4.7# TUBING ON TO THE RACK, SPOT IN EMPTY FLOAT TO LAY DOWN RODS. 1300 - 1430: REMOVE PC PUMP UNIT OFF WELL HEAD, 1430 - 1600: LAY DOWN 112 7/8" 25' RODS ON FLOAT, DIG OUT AROUND SURFACE CASING VALVE, CHECK SURFACE PRESSURE 0 PSI, SECURE WELL AND LOCATION, SDFN 1600-1730: CREW TRAVEL</p> <p>8/04/2021 0500 - 0700: CREW TRAVEL 0700 - 1030: Morning safety meeting, review JSA, Check pressure on well 0 psi on casing and tubing, 0 psi on bradenhead, ND well head, NU bop stack RU work floor and all floor equipmet, Un-land tubing hanger @ 11K lay down tubing hanger, pull 54 jts 2 3/8" 4.7# to derrick, lay down 37 jt's, no turn tool, stater, 1 jt 2 3/8", 1030 - 1300: MIRU TWG wireline, make up 4.50" gauge ring run in hole to 3,015' tag PBTD, POOH, make up 5 1/2" CIBP 4.29" od, run in set @ 2,705', (perfs 2,747' - 2,864') POOH, make up cement dump bailer run in spot 3 sx cement on plug. 1300 - 1430: Pressure test casing to 500 psi good test, Trip in hole w/54 jt's + 6' pup depth of 1,696', RU cement equipment, mix up 30 sx 1.15 yield 15.8# class "G" cement pump displace W/5.3 bbl fresh water. (top of cmt 1,416') Lay down 13 jt's, Depth of 1,278' Mix up 15 sx 1.15 yield 15.8# class "G" cement, pump dis place W/ 4 bbl fresh water, (top of cmt 1,146') Lay down 26 jt's, pull 15 jt's to derrick, 1430 - 1530:RU TWG make up 3 1/8" squeeze gun run in shoot holes @ 529', Pump down 5 1/2" casing up 9 5/8" surface casing good returns pump 10 bbl, RDMO wireline. 1530- 1800: Trip in lay down 14 jt's, RD work floor and equipment. Mix up 225 sx 1.15 yield 15.8# Class G CMT, pump down 5 1/2" up 9 5/8" Good cmt to surface, ND bop, RD WOR #107. Rack out pump & tank.</p> <p>8/09/2021 Cut, cap, and bury per COGCC guidelines</p>	chollets	01/30/2022