

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/06/2021

Submitted Date:

01/30/2022

Document Number:

692200592

FIELD INSPECTION FORM

Loc ID 312838 Inspector Name: Chollett, Shannon On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10323
Name of Operator: ENTEK GRB LLC
Address: 165 SOUTH UNION #366
City: LAKEWOOD State: CO Zip: 80228

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Burger, Craig		craig.burger@state.co.us	
Chollett, Shannon		shannon.chollett@state.co.us	
Conklin, Curtis		curtis.conklin@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222553	WELL	SI		DSPW	081-05571	C F & I CORP. (OWP) 1	PA

General Comment:

This is the account of the OWP plugging this well.

Inspected Facilities

Facility ID: 222553 Type: WELL API Number: 081-05571 Status: SI Insp. Status: PA

Workover

Comment:

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>8/27/2021 0530 - 0700: CREW TRAVEL 0700 - 0800: MORNING SAFETY MEETING REVIEW JSA. CHECK PRESSURE ON WELL 140 PSI ON TUBING 0 PSI ON CASING. BUILD A SITE GLASS ON TANK HOLDING KCL WATER. 0800 - 0830: OPEN WELL TO START PUMPING 2% KCL WATER. PUMPED 24 BBL. ISIP 380. 15 MIN WAIT PSI 200. 0830 - 0900: PUMP ANOTHER 24 BBL, PUMP PSI 500. ISIP 420 PSI. 15 MIN WAIT PSI 180. 0900 - 0930: PUMP ANOTHER 24 BBL, PUMP PSI 520. ISIP 400. 15 MIN WAIT PSI 180. 0930 - 1030: PUMP ANOTHER 24 BBL, PUMP PSI 550. ISIP 400. 30 MIN WAIT PSI 180. 1030 - 1100: FILL KCL TANK WITH 100 BBL 2%. 1100 - 1200: SECURE WELL AND LOCATION. PUT ALL TOOLS AWAY, 1200 - 1330: CREW TRAVEL</p>	<p>chollets</p>	<p>01/30/2022</p>
<p>8/30/2021 0600 - 0730: CREW TRAVEL 0730 - 0930: MORNING SAFETY MEETING REVIEW JSA, CHECK PRESSURE ON WELL 140 PSI TBG 0 PSI CASING, WAIT ON DRILLING MUD. 0930 - 1030: PUMP 20 BBL 15# DRILL MUD PRESSURE WENT TO 0 SLIGHT VACCUM. ND TUBING HEAD 3 1/2" EUE THREADS IN TUBING HANGER, MAKE UP PUP JT WITH TIW IN HANGER, STRIP BOP ON. CHANGE PIPE RAMS. RU WORK FLOOR AND FLOOR EQUIPMENT, CHANGE ALL EQUIPMENT TO 3 1/2". 1030 - 1400: PICK UP ON STRING PULL UP TO 30k NO MOVEMENT, SLACK OFF PICK UP TO 45K NO MOVEMENT, TIE BACK TO SINGLE FAST, PULL UP TO 65k TUBING HANGER POPPED FREE, STRING WT 22K. WORK STRING FROM STACK OUT TO 65k. FREE TRAVEL AT 25K ON PACKER, PUT RIGHT HAND TORQUE WORK TORQUE TO PACK PULL UP TO 45K PACKER UN-SET. FLUID U TUBE UP CASING, PULL FIRST JT OUT 3 1/2" SLIM HOLE COLLARS. SLIP TYPE ELEVATOR ON THE WAY. 1400 - 1800: LAY DOWN TOTAL OF 76 JOINTS 3 1/2" 9.3# TUBING ON FLOAT. PACKER ELEMENTS WOULD NOT RELAX SWAB FLUID BACK. FILLED HOLE WITH DRILLING MUD TO KEEP HYDROSTATIC ON PERFS. LAID DOWN 5 1/2" ASI-X PACKER, 1800 - 1900: SECURE WELL AND LOCATION, CLEAN PUMP OUT WITH FRESH WATER. SDFN 1900 - 2030: CREW TRAVEL</p>		
<p>8/31/2021 0530 - 0700: CREW TRAVEL 0700 - 0900: Morning safety meeting review JSA, Check pressure on well 0 psi. MIRU TWG, Make up 4.50" gauge ring run in to 2,477. POOH. Make up 5 1/2" CICR run in set @ 2,450'. POOH. 0900 - 1130: Unload 3 1/2" at staging area, load up 80 jt's 2 7/8" on float, spot in at rig floor, change out bop ram blocks to 2 7/8" change out all tubing handling equipment to 2 7/8". Tally 2 7/8", make up stinger, pick up 73 jts + 8' + 2' to retainer, sting in, 1130 - 1800: Rig up DUCO cement pump to tubing start to pump fresh water spacer pump pressured up to 2000 psi pressure fell off to 0. cement plug in the hoses and pump, rig duco pump off tubing rig up rig pump sting out of retainer rev circulate 1 1/2 time tubing volume to make sure stinger would not plug off, rig cement pump up to flat tank clean hoses and pump out, rig cement pump back up to tubing sting in to retainer, pump 10 bbl fresh water spacer, mix and pump 16 sx 1.15 yield 15.8# class "G" cement, displace with 13.6bbl 13 sx below retainer 3 sx on top, pull out of hole laying down tubing, pressure test casing to 500 psi, rig up TWG make up squeeze gun run in shoot holes at 405', pump 173 sx 1.15 yield 15.8# class "G" cement down 5 1/2" up 9 5/8" good returns cement to tank, RD work floor and floor equipment, ND bop stack, rack out pump and tank, pick up all tools. 1800 - 1930: Crew travel</p>		
<p>9/01/2021 0530 - 0700: Crew travel 0700 - 0800: RD WOR #107, pick up location 9/06/2021 Cut, cap, and bury per COGCC guidelines</p>		