

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/27/2021

Submitted Date:

01/30/2022

Document Number:

692200590

FIELD INSPECTION FORM

Loc ID 313279 Inspector Name: Chollett, Shannon On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10323
Name of Operator: ENTEK GRB LLC
Address: 165 SOUTH UNION #366
City: LAKEWOOD State: CO Zip: 80228

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Chollett, Shannon		shannon.chollett@state.co.us	
Conklin, Curtis		curtis.conklin@state.co.us	
Burger, Craig		craig.burger@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284369	WELL	SI	01/27/2016	GW	081-07293	ROBIDOUX (OWP) 13-6	PA

General Comment:

This is the account of the OWP plugging this well.

Inspected Facilities

Facility ID: 284369 Type: WELL API Number: 081-07293 Status: SI Insp. Status: PA

Workover

Comment: 9/21/21
 0530 - 0700: Crew travel, Morning safety meeting review JSA,
 0700 - 0830: Load up dog houses, Road equipment to location,
 0830 - 1830: Do dirt work around well for base beam, Dig down to 8 5/8" casing valves, Cellar was cemented in, Going to have to get equipment to bust cement out to valves, MIRU WOR# 107, Check pressure on well, 0 psi on tbg, 100 psi on casing, Spot in pump and tank, Run lines to well head, Open csg up to tank, Flowed 50 bbls back no change in flow rate, Grab vac trailer, run down to mud tank transfer 15 bbl of 15# mud, Take to location, Pump 10 bbls mud down casing, Well went on slight suck, Pick up on polish rod, Moved 3' pull up to 25K, Work rods from 3K to 25K no change in movement, Make up back off tool, Get 50 rounds into rods lost 1k, Pick up on string weighing 4K, Pull up with polish rod box hung up in ratagain, Steel block rams that sheared off of the back out pins, Work on getting them out, Lay down polish rod and pony subs, Lay down 64 1" rods, No auger, came out with box on rods, Switch over to tubing equipment, ND Larking head pull slips out, Strip on BOP stack. RU work floor and floor equipment, Pick up all tools and trash,
 1830 - 1900: Drain up pump and lines, Winterize vac trailer, Secure well and location, SDFN
 1900 - 2030: Crew travel
 9/22/21
 0530 -0700: Crew travel. Morning safety meeting review JSA.
 0700 - 0900: Check pressure on well 0 psi, pull out of hole with 16 jts 2 7/8" to derrick. lay down 39 jts on float,
 0900 - 1700: MIRU TWG wireline, make up 4.50" GR, run in to 1,550'. POOH, Make up 5 1/2" CIBP run in set at 1,717'. POOH. pressure test casing to 600 psi, Good test. Make up cement dump bailer run in spot 3 sx cement on top of plug, POOH, Make up squeeze gun Run in shoot holes at 587', get injection rate of 1.5 bbl min at 500 psi, Make up CICR run in set at 535' POOH, Make up cement stringer trip in w/16 jt's sting in, Get injection rate of 1.5 bbl minute at 500 psi. Mix & pump 30 sx 1.15 yield 15.8# Class "G" cement below retainer, Displace with 2.5bbls. Sting out of retainer spot 7 sx on top. POOH laying down on float, RD work floor and all floor equipment. ND bop stack. Move in mini X track ho try to clean cement for around well was un-able to. Will bring in back-ho in morning to clean cement from around well. SDFN
 1700 - 1850: Crew travel
 9/22/21
 0700 - 0830: Crew travel. Morning safety meeting.
 0830 - 1100: Dig cement out of cellar to get down to 8 5/8" surface casing head. 8 5/8" X 5 1/2" had cement to surface.
 1100 - 1130: Run 1" polly down to 50' fill hole with fresh water mix and pump 20 sx 1.15 yield 15.8# Class "G" cement to surface.
 1130 - 1330: Service rig. Change oil & filters.
 1330 - 1500: Crew Travel
 9/27/2021
 Cut, cap, and bury per COGCC guidelines

Corrective Action:

Date: