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 402926481  
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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254 Contact Name: Shannon Chollett  
 Name of Operator: RED MESA HOLDINGS/O&G LLC Phone: (970) 250-0130  
 Address: 5619 DTC PARKWAY - STE 800 Fax: \_\_\_\_\_  
 City: GREENWOOD State: CO Zip: 80111 Email: shannon.chollett@state.co.us

**For "Intent" 24 hour notice required,** Name: Labowskie, Steve Tel: (970) 946-5073  
**COGCC contact:** Email: steve.labowskie@state.co.us

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-067-09864-00  
 Well Name: GREER (OWP) Well Number: 34-3  
 Location: QtrQtr: NWSW Section: 34 Township: 33N Range: 12W Meridian: N  
 County: LA PLATA Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: RED MESA Field Number: 72890

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.059367 Longitude: -108.144317  
 GPS Data: GPS Quality Value: 0.9 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 06/17/2021  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3475	3508	06/21/2021	B PLUG CEMENT TOP	3425
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+3/4	9+5/8	NA	NA	0	370	42	370	0	VISU
1ST	8+1/2	7	NA	NA	0	1670	153	1670	0	CBL
2ND	6+1/4	4+1/2	NA	NA	1458	3665	202	3655	2300	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3425 with 25 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 2543 ft. to 2443 ft. Plug Type: CASING Plug Tagged:   
Set 15 sks cmt from 1776 ft. to 1620 ft. Plug Type: CASING Plug Tagged:   
Set 20 sks cmt from 1500 ft. to 1400 ft. Plug Type: STUB PLUG Plug Tagged:   
Set 36 sks cmt from 789 ft. to 420 ft. Plug Type: CASING Plug Tagged:   
Set 30 sks cmt from 420 ft. to 50 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set 13 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug  
Surface Plug Setting Date: 06/22/2021 Cut and Cap Date: 06/28/2021 to Capping or Sealing the Well: 6

\*Wireline Contractor: Cutters Wireline Inc

\*Cementing Contractor: DUCO Inc

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Shannon Chollett

Title: OWP Engineer Date: \_\_\_\_\_ Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

### Condition of Approval

**COA Type**

**Description**

0 COA

### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402941374	WELLBORE DIAGRAM
402941375	CEMENT BOND LOG
402941376	CEMENT JOB SUMMARY
402941377	WIRELINER JOB SUMMARY
402941378	OPERATIONS SUMMARY

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)