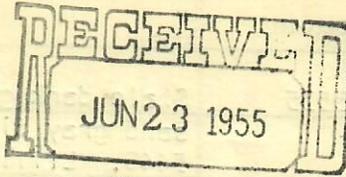


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Locate Well Correctly

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OIL & GAS CONSERVATION COMMISSION

File in triplicate Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR OIL AND GAS CONSERVATION STATE OF COLORADO



16

LOG OF OIL AND GAS WELL

Field Wildcat Company Plains Exploration Company
 County Weld Address 525 University Building, Denver 2, Colorado.
 Lease Herbert E. McKenzie # 1
 Well No. # 1 Sec. 14 Twp. 9 N Rge. 57 W Meridian 6th State or Pat. Pat.
 Location 960 Ft. (N) of So. Sec. Line and 330 Ft. (W) of East Sec. line of KB Ground Elevation 4522'
 (Derrick floor relative to sea level) 4530'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Russell H. Volk
 (Russell H. Volk)
 Title President

Date June 20, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling May 25, 1955, 19___ Finished drilling June 7, 1955 (P & A), 19___

OIL AND GAS SANDS OR ZONES

No. 1, from "D" Sand 5843 to 5876
 No. 2, from "J" Sand 5940 to 6040
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
Surface Casing						
8 5/8"	24#	J & L	231	135	24	-----

(Plugged and Abandoned 6.7.55)

COMPLETION DATA

Total Depth _____ ft. Cable Tools from _____ to _____ Rotary Tools from _____ to _____
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began _____ 19___ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 6.6.55 19___ Straight Hole Survey _____ Type _____
 Micro Log Yes Date 6.6.55 19___ Other Types of Hole Survey _____ Type _____

Time Drilling Record Yes
 Core Analysis Yes Depth 5852 to 5877
5938 to 5966
5967 to 5984

(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	5066	5344	Mostly shale dark gray; part calcareous at various points; traces mottled white to brown calcareous at intervals throughout formation.
Timpas	5344	5394	Mostly shale dark gray; and limestone white to buff dense.

ASB
DVR
FJK
OPS
RFM
AH
HS
PLG



