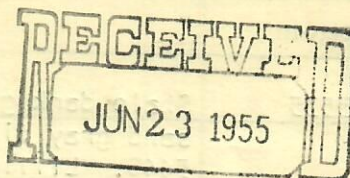


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Locate
Well
CorrectlyT
9
NOIL & GAS
CONSERVATION COMMISSIONFile in triplicate Fee and Patented lands and in
quadruplicate on State and School lands, withOFFICE OF DIRECTOR
OIL AND GAS CONSERVATION
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field Wildcat Company Plains Exploration Company
County Weld Address 525 University Building,
Lease Herbert E. McKenzie # 1 Denver 2, Colorado.
Well No. # 1 Sec. 14 Twp. 9 N Rge. 57 W Meridian 6th State or Pat. Pat.
Location 960 (N) Ft. (S) of So. Sec. Line and 330 (E) Ft. (W) of East Sec. line of KB Ground 4522'
Elevation 4530'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Russell H. Volk
Date June 20, 1955 Title President

The summary on this page is for the condition of the well as above date.

Commenced drilling May 25, 1955, 19 June 7, 1955 (P & A), 19 19

OIL AND GAS SANDS OR ZONES

No. 1, from "D" Sand 5843 to 5876 No. 4, from _____ to _____
No. 2, from "J" Sand 5940 to 6040 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
Surface Casing						
8 5/8"	24#	J & L	231	135	24	- - - - -

(Plugged and Abandoned 6.7.55)

COMPLETION DATA

Total Depth _____ ft. Cable Tools from _____ to _____ Rotary Tools from _____ to _____
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 6.6.55 19 ____ Straight Hole Survey _____ Type _____
Micro Log Yes Date 6.6.55 19 ____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes
Core Analysis Yes Depth 5852 to 5877
5938 to 5966
5967 to 5984
(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	5066	5344	Mostly shale dark gray; part calcareous at various points; traces mottled white to buff calcareous at intervals throughout formation.
Timpas	5344	5394	Mostly shale dark gray; and limestone white to buff dense.

(Continue on reverse side)

[illegible]