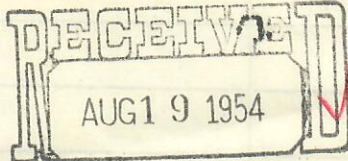


Locate  
Well  
Correctly



OIL & GAS  
CONSERVATION COMMISSION

File duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL



00300334

488-2  
16

Field West Peetz Company Walter W. Miracle  
County Logan Miracle-Fifer Drilling Co.  
Lease Olsen Address 200 Silver State Savings Bldg.  
Well No. 1 A Sec. 30 Twp. 12 Rge. 52W Meridian State by Pat.  
Location 2310 330 Ft. (S) of South Line and 2970 Ft. (W) of east line of 4535 K.B.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*Walter W. Miracle*

Date August 18, 1954Title Partner

The summary on this page is for the condition of the well as above date.

Commenced drilling April 8, 19 54 Finished drilling May 30, 19 54

## OIL AND GAS SANDS OR ZONES

No. 1, from 5114 to 5151 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from 5253 to 5276 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10-3/4"</u>	<u>32.75</u>	<u>Smls.</u>	<u>238'</u>	<u>120</u>	<u>24</u>	
<u>5 1/2"</u>	<u>15.5</u>	<u>"</u>	<u>5186KB</u>	<u>100</u>	<u>36</u>	

## COMPLETION DATA

Total Depth 4958 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from \_\_\_\_\_ to \_\_\_\_\_  
Casing Perforations (prod. depth) from 5130 to 5133 ft. No. of holes 9  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow sand--oil--5000--5000  
Shooting Record \_\_\_\_\_

Prod. began June 19 54 Making 35 bbls./day of 40 A. P. I. Gravity Fluid on 16/64 Pump ☐  
Tub. Pres. 450 lbs./sq. in. Csg. Pres. 650 lbs./sq. in. Gas Vol. 70 Mcf. Gas Oil Ratio 2000 Choke ☒  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in. total fluid 1000  
B. S. & W. 50 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 4/18 19 54 Straight Hole Survey yes Type \_\_\_\_\_  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis yes Depth 5125 to 5143  
to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>"D"</u>	<u>5114</u>	<u>5151</u>	<u>5128 to 5143 -- Oil</u>
<u>"J"</u>	<u>5246</u>	<u>T.D.</u>	<u>Water</u>

(Continue on reverse side)

*Produce*