

State of Colorado  
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

09/27/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10651 Contact Person: Michael Cugnetti  
Company Name: VERDAD RESOURCES LLC Phone: (720) 8456901  
Address: 5950 CEDAR SPRINGS ROAD Email: mcugnetti@verdadoil.com  
City: DALLAS State: TX Zip: 75235  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 462872 Location Type: Manifold  
Name: PEGGY Number: 2501 PAD  
County: WELD  
Qtr Qtr: SESW Section: 25 Township: 9N Range: 60W Meridian: 6  
Latitude: 40.714774 Longitude: -104.040842

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.714205 Longitude: -104.040027 PDOP: 1.4 Measurement Date: 09/13/2019  
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 462872 Location Type: Production Facilities  No Location ID  
Name: PEGGY Number: 2501 PAD  
County: WELD  
Qtr Qtr: SESW Section: 25 Township: 9N Range: 60W Meridian: 6  
Latitude: 40.714774 Longitude: -104.040842

Flowline Start Point Riser

Latitude: 40.715255 Longitude: -104.040404 PDOP: 2.2 Measurement Date: 09/16/2019  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 6.000  
 Bedding Material: Native Materials Date Construction Completed: 08/20/2019  
 Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 1000  
 Test Date: 08/22/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/27/2019 Email: mcugnetti@verdadoil.com

Print Name: Michael Cugnetti Title: EH&S Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402190442	FLOWLINE LAYOUT DRAWING
402190515	OFF-LOCATION FLOWLINE GEODATABASE GDB
402191050	PRESSURE TEST

Total Attach: 3 Files