



00283860

CONSERVATION COMMISSION
STATE OF COLORADO

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DEC 18 1967

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ate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Don M. Rounds & B. W. Drilling, Inc.

3. ADDRESS OF OPERATOR
925 Petroleum Club Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' from E. Line & 660' from S. Line
At top prod. interval reported below
At total depth

14. PERMIT NO. 67-489 ✓ DATE ISSUED 12/1/67

5. LEASE DESIGNATION AND SERIAL NO. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Buczowskyj

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW SE Sec. 22-12N-56W

12. COUNTY OR PARISH Weld 13. STATE Colorado

15. DATE SPUDDED 12-1-67 16. DATE T.D. REACHED 12-7-67 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4911' gr. 4918' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6339' Lane-Wells 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY → X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Lane-Wells IES & Minilog 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	348'	13 1/4"	260 sacks cement	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Don M. Rounds TITLE Owner DATE 12-15-67

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sand	6162'	6190'	Sand and shale, slight show oil, low permeability and porosity, interbedded sand and shale.	Niobrara	5340	5340
				Carlile Shale	5734	5734
				Greenhorn	5878	5878
"J" Sand	6270'	6290'	Sandstone, white, fine grained, no visible staining, fair fluorescence.	Bentonite	6056	6056
	6280	6290	Sandstone, white, fine grained, well sorted, clean, hard and tight, no shows, spotty fluorescence, no permeability.	"D" Sand	6162	6162
				"J" Sand	6270	6270
				Total Depth	6339	6339
	6290	6300	Light gray dense, fine grained sandstone, white, quartzitic, gluconitic, pyritic, spotty gas fluorescence, no permeability.			
	6300	6310	Sandstone, fine grained, friable, fair porosity & permeability, well sorted, oil taste, very light to no stain, light speckled fluorescence, possible gas zone.			
	6310	6339'	Sandstone, fine grained, salt & pepper, gluconitic, low porosity & permeability, no shows.			

DST #1 - 6168-6187

Tool open for 1 hr. and 15 min. shut in 15 min. Good blow throughout test. Gas to surface in 55 min. Recovered 60' of oil, 30' oil cut mud, 610' water. Gas meas. 5020 cubic ft. per day. IHP 3195; IFP 26, FFP 262, FSIP 1183.

DST #2 - 6296-6304

Tool open for 2 hrs. Shut in 30 min. Gas to surface in 4 min. Gauged 24# on 1" choke at end of test. Calculates 840,000 cubic ft. per day. Some condensate present. Pipe recovery was 8' of drilling mud. IHP 3260, IFP 105, FFP 157, FSIP 1460 and building.

METT COMPLETE RECOMBINATION REPORT AND LOG
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