



00283860

CONSERVATION COMMISSION

STATE OF COLORADO

ate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
DEC 18 1967
COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. COMM.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Don M. Rounds & B. W. Drilling, Inc.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 925 Petroleum Club Bldg., Denver, Colorado						8. FARM OR LEASE NAME Buczkowskyj	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' from E. Line & 660' from S. Line At top prod. interval reported below At total depth						9. WELL NO. 1	
14. PERMIT NO. 67-489						12. COUNTY OR PARISH Weld	
DATE ISSUED 12/1/67						13. STATE Colorado	
15. DATE SPUDDED 12-1-67		16. DATE T.D. REACHED 12-7-67		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4911' gr. 4918' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6339' Lane-Wells		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole		25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Lane-Wells IES & Minilog	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
CASING SIZE 9 5/8"		WEIGHT, LB./FT. 36#		DEPTH SET (MD) 348'		HOLE SIZE 13 1/4"	
CEMENTING RECORD 260 sacks cement		AMOUNT PULLED none		SIZE 		DEPTH SET (MD) 	
PACKER SET (MD) 		SIZE 		TOP (MD) 		BOTTOM (MD) 	
SACKS CEMENT 		SCREEN (MD) 		PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)		DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.	
GAS—OIL RATIO		FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Don M. Rounds		TITLE Owner		DATE 12-15-67			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	6162'	6190'	Sand and shale, slight show oil, low permeability and porosity, interbedded sand and shale.
"J" Sand	6270'	6290'	Sandstone, white, fine grained, no visible staining, fair fluorescence.
	6280	6290	Sandstone, white, fine grained, well sorted, clean, hard and tight, no shows, spotty fluorescence, no permeability.
	6290	6300	Light gray dense, fine grained sandstone, white, quartzitic, gluconitic, pyritic, spotty gas fluorescence, no permeability.
	6300	6310	Sandstone, fine grained, friable, fair porosity & permeability, well sorted, oil taste, very light to no stain, light speckled fluorescence, possible gas zone.
	6310	6339'	Sandstone, fine grained, salt & pepper, gluconitic, low porosity & permeability, no shows.
DST #1 - 6168-6187			
Tool open for 1 hr. and 15 min. shut in 15 min. Good blow throughout test. Gas to surface in 55 min. Recovered 60' of oil, 30' oil cut mud, 610' water. Gas meas. 5020 cubic ft. per day. IHP 3195; IFP 26, FFP 262, FSIP 1183.			
DST #2 - 6296-6304			
Tool open for 2 hrs. Shut in 30 min. Gas to surface in 4 min. Gauged 24# on 1" choke at end of test. Calculates 840,000 cubic ft. per day. Some condensate present. Pipe recovery was 8' of drilling mud. IHP 3260, IFP 105, FFP 157, FSIP 1460 and building.			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5340	5340
Carlile Shale	5734	5734
Greenhorn	5878	5878
Bentonite	6056	6056
"D" Sand	6162	6162
"J" Sand	6270	6270
Total Depth	6339	6339