

D GAS CONSERVATION COMMISSION
F THE STATE OF COLORADO

JAN 6 1965

OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Petro-Lewis, Ltd. & Fundamental Oil Corporation
County Logan Address Suite 1411, 1700 Broadway
City Denver State Colorado
Lease Name Hiett Well No. 1 Derrick Floor Elevation 4515'
Location C SE SW Section 20 Township 12 N Range 52 W Meridian 6th P.M.
658 feet from S Section line and 1972 feet from W Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil ---; Gas ---Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 5, 1965Signed R. W. [Signature]
Title Petroleum Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling December 29, 19 64 Finished drilling January 2, 19 65

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	233'	100	8 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
TOTAL DEPTH <u>5314'</u>		PLUG BACK DEPTH <u>---</u>		

DVR ☒

WRS ☐

HHM ☐

JAM ☐

FJP ☐

JJD ☐

FILE ☐

Oil Productive Zone: From --- To --- Gas Productive Zone: From --- To ---
Electric or other Logs run Induction-Electric - Gamma Ray - Sonic Date January 2, 19 65
Was well cored? No Has well sign been properly posted? ---

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: ---

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. --- lbs./sq.in.Length of stroke used --- inches.Flowing Press. on Tbg. --- lbs./sq.in.Number of strokes per minute ---Size Tbg. --- in. No. feet run ---Diam. of working barrel --- inchesSize Choke --- in.Size Tbg. --- in. No. feet run ---Shut-in Pressure ---Depth of Pump --- feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? ---

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day --- API Gravity ---
Gas Vol. --- Mcf/Day; Gas-Oil Ratio --- Cf/Bbl. of oil
B.S. & W. --- %; Gas Gravity --- (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Log Tops			
Niobrara	4284'		
Ft. Hays	4602'		
Garile	4658'		
Greenhorn	4850'		
Bentonite	5011'		
"D" Sand	5108'		
"J" Sand	5234'		
Skull Creek	5287'		
T.D. (Log)	5316'		
T.D. (Driller)	5314'		
There were no cores or tests on this well.			